

OIL CONSERVATION DIVISION

P. O. BOX 208A

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.U.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Shell Western E&P, Inc.	
Address 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☒	Other (Please explain)

If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. Hobbs G/SA Unit Sec.32	Well No. 131	Pool Name, including Formation Hobbs (G-SA)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>32</u> T. <u>18S</u> Range <u>38E</u> , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corporation ARCO Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702 ARCO Building, Independence, Kansas 67301
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Pipeline Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992 4001 Penbrook St, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. No Change	Is gas actually connected? When Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

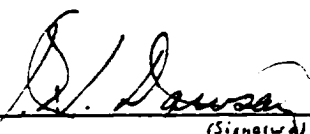
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 26 1984, 12BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.