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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. Q
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3634' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Drilled deeper, ran liner and perforated & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4250' TD.

Pulled producing equipment. Spotted 100 sacks of expanding cement plug on bottom. WOC over 24 hours. Ran 6-1/4" bit and drilled hard cement from 4060' to 4067'. Drilled to 4250'. Ran 14 joints, 436' of 4-1/2" OD 9.50# K-55 ST&C liner and set at 4250' with top at 3813'. Cemented with 65 sacks of Class C cement containing .8% CFR-2, .8% Halad 9 and 4% gel. WOC over 24 hours. Tested casing with 1,000#. Perforated liner with 2, 1/2" JHPF at 4219-21' and 4235-37'. Ran packer on 2-3/8" tubing. Set packer at 4174'. Treated perforations with 500 gallons of 15% NE acid. Maximum pressure 3500#, minimum 1500#. ISIP 0#. Flushed with 18 barrels of fresh water. Swabbed and tested. Treated perforations with 1500 gallons of 15% MC acid. Flushed with 18 barrels of fresh water. Maximum pressure 2700#, minimum 1600#, AIR 4.1 BPM. Pulled tubing and packer. Ran 2-3/8" tubing and set at 4240'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Breazeale TITLE Area Engineer DATE November 2, 1972

APPROVED BY J. J. Gorman TITLE Oil & Gas Insp. DATE 11/2/72

CONDITIONS OF APPROVAL, IF ANY: