



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Gypsy Oil Company Address Tulsa, Oklahoma
Send correspondence to Gypsy Oil Company Address Hobbs, New Mexico.
West Grimes Well No. 9 in S 1/4 of Sec. 32, T. 18, R. 36, N. M. P. M., Hobbs Oil Field Lea County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is W. D. Grimes, Address Hobbs New Mexico.
The lessee is Gypsy Oil Company, Address Tulsa, Oklahoma
If not state or patented land, give status _____
Drilling commenced 8/12/34 19____. Drilling was completed 9/14/34 19____.
Name of drilling contractor Loffland Brothers, Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3639 feet.
The information given is to be kept confidential until Not Confidential 19____.

Tops

OIL SANDS OR ZONES

No. 1, from Anhydrite to 1425' No. 4, from Byres to 3705'
No. 2, from Brown Lime to 2780' No. 5, from Cherry Lime to 4021'
No. 3, from Bowers Sand to 3165' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13-3/8"</u>	<u>54.5</u>	<u>8</u>	<u>Seam.</u>	<u>212'</u>	<u>None</u>				<u>Shut off water</u>
<u>9-5/8"</u>	<u>36</u>	<u>8</u>	<u>"</u>	<u>2740'</u>	<u>Halliburton</u>				<u>Protect Salt</u>
<u>7"</u>	<u>24</u>	<u>10</u>	<u>"</u>	<u>3966'</u>	<u>"</u>				<u>Oil String</u>
<u>3"</u>	<u>9.2</u>	<u>11-1/2</u>	<u>"</u>	<u>4173'</u>	<u>None</u>				<u>Flow stri</u>

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/8"</u>	<u>212'</u>	<u>200</u>	<u>Halliburton</u>		
<u>9-5/8"</u>	<u>2740'</u>	<u>350</u>	<u>"</u>		
<u>7"</u>	<u>3966'</u>	<u>150</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4195' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Sept. 16, 1934. 19____.
The production of the first 24 hours was 6366 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYES

Jack Reynolds, Driller H.M. Taylor, Driller
R. L. Morgan, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30th day of October, 1934
John L. Morgan Notary Public
My commission expires Feb 1st 1935
Name A. D. [Signature]
Position District Superintendent
Representing Gypsy Oil Company
Company or Operator.

DUPLICATE

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	216		Surface Rock & Sand
216	640		Red Beds
640	1280		Red Bed & Shells
1280	1315		Anhydrite
1315	1420		Broken Anhydrite
1420	1560		Anhydrite
1560	1639		Salt
1639	1805		Salt & Anhydrite Shells
1805	2510		Salt
2510	2701		Salt and Anhydrite
2701	2740		Lime
2740	2785		Anhydrite
2785	3165		Anhydrite
3165	3175		Oil Show - More Gas
3175	3285		Anhydrite
3285	3954		Lime and Anhydrite
3954	3992		Lime
3992	4050		Lime and Sand
4050	4056		Lime Hard
4056	4112		Lime Soft
4112	4150		Lime
4150	4185		Sand & Lime