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## OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE. NEW MEXICO 8750

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	REQUEST FOR ALLOWABLE								
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Shell Western E&P, Inc.								
	200 North D	airy Ashford, P.O. Box 99	91, Houston, Texa	as 77001	· · ·	<del></del>			
	Newson(s) for liling (Check proper bo	Change in Transporter al:	Other (Pleas	ceplain)			<del></del>		
	Recompletion Change in Ownership X	011	;as		•				
	If change of ownership give name and address of previous owner	Shell Oil Company, P.		ton. Tex	as 77001		<del></del>		
71	DESCRIPTION OF WELL AND			, , , , , ,		<del></del>			
•••	Lease Name .	Well No. Pool Name, Including	Formation	Kind of Leas	_		Lease Na		
	N. Hobbs G/SA Unit Sec			<del></del>	lerree Fe		<del></del>		
	Unii Leiler D: 66			_ Feet From .	<del>مما</del> ۱۳۵۰	<u> </u>			
•	Line of Section 32 T.	mahip · 185 · Range	38Е , кири	. Le	<u>a</u>		County		
m.		TER OF OIL AND NATURAL GA		• :	•	·			
	Shell Pipeline Corporal ARCO Pipeline Company	P.O. Box 1910, Middland, fexas 19702 10 ARCO Building, Independence, Kansas 67			301				
Phillips Pipeline Company GPM Gas Corpo			Address (Give address to which approved copy of this form is			s form is so	be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqe.	is gas actually connecte		ra .		· · · · · · · · · · · · · · · · · · ·		
		No Change : : that from any other lease or pool,	Yes	number	NA		<del></del>		
۳.	COMPLETION DATA	Oil Well . Gas Well	New Well   Workover	Decsen	Plug Back	Seme Restv	. Diff. Res		
	Designate Type of Completion	on — (X)		1	1		1		
		Sale Comple ready to Find.	Total Depth		P.a.T.D.	•			
	Lievauens (DF, RKB, RT, CR, esc.)	Name of Preducing Formation	Top OU/Gas Pay		Tuhing Depth				
	Perforations			Depth Casing Shoe					
			CEMENTING RECOR		<u> </u>				
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	7	SA	CKS CEME	NT		
[									
ļ				<del></del>	<u> </u>				
۲.	TEST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be a	ster recovery of total volum	e of load oil a	ind must be eq	ual to or exc	eed top allo		
Ī	OIL WELL. Date First New Oil Run To Tunks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
	Length of Teet	Tubing Pressure	Casing Pressure		Chake Size		<del></del>		
-	Ariumi Prod. During Test	Cil-Bhis.	Water-Bbis.		Gas-MCF		<del></del>		
l			water-Bals.		Cas-MCF				
	gas well					•			
Γ	Actual Frod. Tool-MCF/D	Length of Test	Bbis. Cordenests AMCF		Cravity of Co	ndeneate			
-	Teeting Method (pital, back pr.)	Tubing Pressure (slust-is)	Cooling Pressure (Shat-	rn)	Chote Size				
٦. c	ERTIFICATE OF COMPLIANC	Έ	OIL CONSERVATION DIVISION		<del></del>				
••••		APPROVED JAN 26 1984							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
									l. S. Law
-	Attorney-in-Fact								
_			All a salar of this from must be filled out goodstaly for allow						

(Title)

December 1, 1983 Effective January 1, 1984

(Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each post in multiple consolited wells.