STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THO I ARE WINYERNES OF	.1 -11 -	- 7412
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LAND OFFICE		
OPERATOR		

DIVISION 0 87501

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DISTRIBUTION	P. O. BOX 2088
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STATE OF NEW MEXICO					
ENCRGY AND MINERALS DEPARTMENT					
OIL CONSERVATION DIVISION	Same 6 102				
DISTRIBUTION P. O. BOX 2088	Form C-103 · Revised 19-1-78				
SANTA FE, NEW MEXICO 87501					
FILE	5a. Indicate Type of Lease				
U.S.O.S.	State Fee X				
LAND OFFICE	5. State Oil & Gas Lease No.				
OPERATOR					
	mmmmmm				
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DECEMEN ON PLUE BACK TO A DIFFERENT RESERVOIR. 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO PROPOSALS.)					
1.	7. Unit Agreement Name				
OIL XX GAS OTHER-	N. HOBBS (G/SA UNIT				
2. Name of Operator	-				
SHELL OIL COMPANY	SECTION 32				
3. Address of Operator	9. Well No.				
P. O. BOX 991, HOUSTON, TX 77001	111				
4. Location of Well	10. Fleid and Pool, or Wildcat				
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	HOBBS (G/SA)				
THE WEST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.					
	12. County				
15. Elevation (Show whether DF, RT, GR, etc.) 3646 GR	LEA ()				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: SUBSEQUENT	KEI OKI OI.				
PERFORM REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT				
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER OPENED ADDITIONAL	PAY AND ACIDIZED XX				
OTHER					
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed				
work) SEE RULE 1103.					
2-21-83: Spotted 100 gals 15% HCl-NEA. Perf'd 4110' to 4213' (19', 3	8 holes)				
2-21-03. Spotted for gais 13% not-nem. Ferr a 4110 to 4213 (13 , 3	J. 11010071				
2-22-83: Acidized perfs 4110' to 4213' w/3500 gals 15% HCl-NEA. Installed production equipment and returned well to production.					
equipment and recurred were to production.					

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2-21-83:	Spotted 100 gals 15% HCl-NEA	A. Perf'd 4110' to 4213' (19',	38 holes).
2-22-83:	Acidized perfs 4110' to 4213 equipment and returned well	3' w/3500 gals 15% HCl-NEA. In to production.	stalled production
•			
	y that the information above is true and complet	e to the best of my knowledge and belief.	
sideto	Lie Curtis for A. J. FORE	TITLE SUPERVISOR REG. & PERMITTI	NG DATE FEBRUARY 25, 1983
APPROVED BY	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT L SUPERVISOR	TITLE	BATEMAR 3 1983
CONDITIONS OF	APPROVAL, IF ANY:		•