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EW MEXICO OIL CONSERVATION COMMISSIO. Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Address Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Abandoned Bowers, drilled deeper and Oil Dry Gas completed in Hebbs San Andres Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Fool Name, Including Formation Kind of Lease Lease No. 10 Hobbs San Andres W. D. Grines (NCT-A) 660 ___ Feet From The North Line and 660 Unit Letter , NMPM, Line of Section 32 Township 18-5 Range **38-E** Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1910, Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Shell Pipe Idne Corporation Gas 🕎 or Dry Gas Phillips Fetroleum Corporation Phillips Building, Odessa, Texas P.ge. Twp. If well produces oil or liquids, 32 18-S 38-E If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Workover Plug Back Same Res'v. Diff. Res'v Gas Well New Well Oil Well Designate Type of Completion - (X) II Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 1-21-70 12501 2-1-70 12391 Tubing Deptl rations (DF, RKB, RT, GR, etc.) Top Oil/Grap Pay Name of Producing Formation 1228 Depth Casing Shoe 1211 3646 ! GL San Andres Perforations 12491 4211' to 1213' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12-1/4" 9-5/8* <u> 306 '</u> 175 sacks (Circulated) 600 sacks (TOC at 15201). 31201 8-3/4" 7* 1-1/2" 12101 110 sacks (TOC at 3130). <u>6-1/4"</u> 2-3/8" 12281 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Party Casing Pressure 2-1-70 Length of Test 2-9-70 Choke Size Tubing Pressure 24 hours Water - Bhis. Ggs - MCF Oil - Bble Actual Prod. During Test 92 16 138 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SICKED BY This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. C. D. BORLAND

	(Signature)		
ction	Manager		

Area Produ (Title)

February 9, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.