NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	ns of the Commission. Indicate Nature of Report by Checking Be	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) INSTALLING PUMPING UNIT	ХХ
	September 2, 1952	Hobbs, New Maxi	∞
	(Date)		
Following is a report on the world	done and the results obtained under the heading	noted above at the	
Gulf Oil Corporation	West (rimes (Lease)	
Bateman & Whittsitt	well No, Well No	in the SE 1/4 ME 1/4 of Sec. 3	2
Contracti	Bowers Pool,	Lea	County
T, NMPM.,	1050		
The Dates of this work were as follows:	August 20 - 29, 1952 ss) (***********************************		
DETA	as) (***********) obtained. ALED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED	
Completed 29th a Cleaned out from unit powered w/? RESULTS: Initia 29th and pumped potential. 24 his exempt. Daily are possible and pumped and potential and pumped potential are possible and potential are possible and possible and possible are possible are possible and possible are possible are possible are possible are possible and possible are possible are possible are possible and possible are possibl	THE ACCOUNT OF WORK DONE AND RES Ifter cleaning out and installing 1 3154' to 3169'. Set Lufkin T6D-9	pumping equipment. B Twin erank pumping ars ending 2:00 PM dered as 24 hr initial Allowable 6 bbls out and installing	
Completed 29th a Cleaned out from unit powered w/? RESULTS: Initia 29th and pumped potential. 24 his exempt. Daily are possible and pumped and potential and pumped potential are possible and potential are possible and possible and possible are possible are possible and possible are possible are possible are possible are possible and possible are possible are possible are possible and possible are possibl	after cleaning out and installing a 3154 to 3169. Set Lufkin T6D-9 to HP GE motor. all pumped 6 oil, no water in 8 hor off. 18 x 34" spm. Will be consider gas volume 7,100cu.ft. GoR 1183 werage production before cleaning oil no water for July 1952. Allowing pumping unit 11 ppd exempt.	pumping equipment. B Twin erank pumping ars ending 2:00 PM dered as 24 hr initial Allowable 6 bhls out and installing able before cleaning	
Completed 29th a Cleaned out from unit powered w/s RESULTS: Initia 29th and pumped potential. 24 hr exempt. Daily as pumping unit 5 out and install. Witnessed by N. B. Jor	after cleaning out and installing a 3154 to 3169. Set Lufkin T60-9 to HP GE motor. All pumped 6 oil, no water in 8 hor off. 18 x 34 spm. Will be consider gas volume 7,100cu.ft. GoR 1183 werage production before cleaning oil no water for July 1952. Allowing pumping unit 11 ppd exempt. Gulf Oil Corporat (Company)	pumping equipment. B Twin erank pumping ars ending 2:00 PM dered as 24 hr initial Allowable 6 bhls out and installing able before cleaning that the information given above is true and one of the content of the	compl
Completed 29th a Cleaned out from unit powered w/s RESULTS: Initia 29th and pumped potential. 24 hr exempt. Daily as pumping unit 5 out and install. Witnessed by N. B. Jor (Name)	atter cleaning out and installing a 3154 to 3169. Set Lufkin T6D-9 to HP GE motor. All pumped 6 oil, no water in 8 hor off. 18 x 34 spm. Will be consider gas volume 7,100cu.ft. GOR 1183 werage production before cleaning oil no water for July 1952. Allowing pumping unit 11 ppd exempt. Company I hereby certify to the best of no Name.	pumping equipment. B Twin erank pumping ars ending 2:00 PM dered as 24 hr initial Allowable 6 bhls out and installing able before cleaning that the information given above is true and only knowledge. Area Prod. Supt.	compl
Completed 29th a Cleaned out from unit powered w/s RESULTS: Initia 29th and pumped potential. 24 hr exempt. Daily a pumping unit 5 out and install. Witnessed by N. B. Jor (Name Conservation)	alled Account of work done and restabling a 3154 to 3169. Set Lufkin T60-9 to HP GE motor. all pumped 6 oil, no water in 8 host off. 18 x 34" spm. Will be consider gas volume 7,100cu.ft. GOR 1183 werage production before cleaning oil no water for July 1952. Allowing pumping unit 11 ppd exempt. don Gulf Oil Corporation of the company of the compan	pumping equipment. B Twin erank pumping ars ending 2:00 PM dered as 24 hr initial Allowable 6 bhls out and installing able before cleaning that the information given above is true and my knowledge. Area Prod. Supt.	