

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE W. D. Grimes (NCT-A) WELL NO. 12 UNIT L S 32 T 18 S R 38 S
DATE WORK PERFORMED 2-16-56 3-9-56 POOL Bowers

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture treat

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treat as follows:

1. Pulled rods, pump and 2-3/8" tubing.
2. Ran steel line measurement, found cavings at 3200'. Cleaned out from 3200-3234' with sand pump.
3. Treated open hole formation from 3145-3234' with 20,000 gallons lease oil with 1-1/2# sand per gallon. Injection rate 32.2 bbls per minute.
4. Ran 103 joints 2-3/8" tubing set at 3159'. Ran rods and pump. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3643' TD 3190' PBD - Prod. Int. 3174-3190' Compl Date 3-12-48
Tbng. Dia 2-3/8" Tbng Depth 3182' Oil String Dia 7" Oil String Depth 3145'
Perf Interval (s) _____
Open Hole Interval 3145-3190' Producing Formation (s) Bowers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-3-55</u>	<u>3-9-56</u>
Oil Production, bbls. per day	<u>6</u>	<u>63</u>
Gas Production, Mcf per day	<u>3.2</u>	<u>154.8</u>
Water Production, bbls. per day	<u>0</u>	<u>9</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>533</u>	<u>2457</u>
Gas Well Potential, Mcf per day		

Witnessed by N. B. Jordan

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name Mr. Kredes
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation