

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 32
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 241
4. Location of Well UNIT LETTER N 990 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3638' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER DEEPEN, OPEN ADDITIONAL PAY AND ACIDIZE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-82 to 2-02-82: Deepen 4107' to 4270'. Ran CNL/GR logs 4270' - 2230'.
2-3-82: Set RBP @4080'.
2-4-82: Perf'd 7" csg 4068' - 4072' and 4078' - 4082' (20 holes).
2-5-82: Set 7" retrievable pkr @3990' and pressure tested to 600 psi. Acidized perfs 4068' - 4072', 4078' - 4082' and open hole 4094' - 4270' w/5,000 gals 15% HCL NEA acid + 5% Pentafax AE122 + 50-50 mixture of benzoic acid flakes (800#) and rock salt (800#).
2-10-82: Re-ran production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. FORE</u>	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>FEBRUARY 24, 1982</u>
OFFICIAL SIGNED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPR.</u>	DATE <u>MAR 1 1982</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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RECEIVED

MAR 01 1982

SEC. 12.
HOMES OFFICE