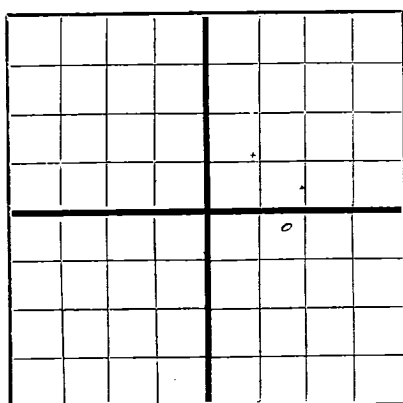
NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company Box 1607, Hobbs, New Mexico  
Company or Operator Address  
State Land Sec. 32 Well No. 1 in NW/4, SE/4 of Sec. 32, T. 18-S  
Lease  
R. 38-E, N. M. P. M. Bowers Field, Lea County.  
Well is 2970 feet south of the North line and 1650 feet west of the East line of Sec. 32-18-38  
If State land the oil and gas lease is No. 1089 Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is The Ohio Oil Company Address Hobbs, New Mexico  
Drilling commenced (PB to Bowers) 4-16 19 48 Drilling was completed 19  
Name of drilling contractor J. F. Postelle Drilling Co. Address Box 2326, Odessa, Texas  
Elevation above sea level at top of casing 3636 feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3140 to 3162 No. 4, from to  
No. 2, from 3184 to 3198 No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
		ALL OLD CASING LEFT INTACT							
5" OD	15	Extreme line	Smls.	3272'	6" HOMCO		3140	3162	1st Bowers
							3184	3198	2nd Bowers
2-3/8" OD	4.7	8 rd.	" Tbr.	3224'	forpedoed		3200	3203	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/3"	5" OD	3244	500	Halliburton	Cement circulated to surface on 5" and circulated between 7" & 10-3/4" casing from 1250' to surface.	

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from Yes feet to feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing May 16, 19 48  
The production of the first 24 hours was 174 barrels of fluid of which 100 % was oil; %  
emulsion; % water; and % sediment. Gravity, Be 41.2 @ 60  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

R. A. Hamm Driller R. B. Banks Driller  
Ben Gamlin Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14

Hobbs, New Mexico May 14, 1948

day of May, 19 48

Name

Position Superintendent

Representing The Ohio Oil Company

Company or Operator

Address Box 1607, Hobbs, New Mexico

My Commission Expires August 10, 1951

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			<p>Old well P.S. to 3227' bowers pay. Total depth in Hobbs pay 4175'. Set Baker 3-B Model K magnesium cement retainer @ 3761' and capped w/20 sacks cement up to 3655'. Ran 103 joints of 5" OD extreme line casing set @ 3244'. Cemented w/500 sacks cement which was circulated to surface. Strapped 3" drill pipe into hole, found top of cement @ 3227'. Laid down drill pipe and perforated 5" &amp; 7" casing from 3140' to 3162' and 3184' to 3198 w/6 - 1/2" shots per ft. Ran 2-3/8" tubing set @ 3214'. Perforations in tubing 3200' to 3203'. Took test.</p>