

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 32
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 441
4. Location of Well UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3642' GR	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER WATER SHUT-OFF ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-83: Set RBP @ 4105' and 5" pkr @ 4100'. Pressure test RBP and pkr against 5" csg to 1000# - held OK. Re-set pkr @ 3984'.

5-02-83: Set Baker CICR @ 3970'. Squeezed perfs 4060' to 4087' w/50 sx Class "C" cmt + 2% CaCl2. WOC 24 hrs.

5-03-83 to 5-05-83: Tagged cmt @ 3960'. Drld CICR @ 3970' and cmt 3960' to 4095'. Press test csg and squeezed perfs 4060' to 4087' to 500 psi for 5 mins - held OK.

5-06-83: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 31, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 15 1983

RECEIVED - RECEIVED  
JUN 2 1983 JUN 8 1983  
O.C.D. HOBBS OFFICE  
HOBBS OFFICE