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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P.O. Box 2409, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3634' GR

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
A-1159

7. Unit Agreement Name  
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8. Farm or Lease Name  
State Section 32

9. Well No.  
2

10. Field and Pool, or Wildcat  
Hobbs

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

OTHER Recomplete in Lower San Andres zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4235', PBD 4225'. Ran HOWCO cement retainer on wireline and set @ 4161'. Squeeze perfs. 4180, 4211, 4221, and 4224' in 5" csg. Mix 150 sacks Class "H" with 0.3% DFR-2 and 3# salt per sack. Max. press. 3500 psi, Min. press. 1900 psi. Reversed 75 sacks to pit.

Drilled new hole from 4234' to 4244'. Set Baker Model "R" packer @ 4228'.

Treated open hole section 4234' to 4244' with 500 gals. of 15% HCL acid. Max. press. 1000 psi, Min. press. 400 psi. Average injection rate 1 bbl. per minute. ISDF 200 psi, 1 minute shut in pressure - 0 psi.

Flowed 138.36 BO & no water in 24 hrs. and 145 MCF per day of gas. FTP 20-70 lbs. GOR 1045:1 on 1" choke. Producing from San Andres open hole section 4234' to 4244'.

Prior to workover well allowable was 10 BOPD due to high GOR of 26,754:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Nitt TITLE Area Superintendent DATE 1-4-73

Orig. Signed By  
Joe D. Ramey  
Dist. I. Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 9 1973

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 10 1973

OIL CONSERVATION COMM.  
HOUSTON, TX.