



AREA 600 ACRES
LOCATE WELL CORRECTLY

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company THE OHIO OIL COMPANY Address BOX 37, HOBBS, NEW MEXICO.
Send correspondence to THE OHIO OIL COMPANY Address BOX 37, HOBBS, NEW MEXICO.
STATE INDEPENDENT Well No. 2 in R. 38E of Sec. 32 T. 18S
R. 38E, N. M. P. M., Oil Field HOBBS LEA County.
If State land the oil and gas lease is No. A-1159 Assignment No. _____
If patented land the owner is _____ Address _____
The lessee is INDEPENDENT OIL & GAS COMPANY Address TULSA, OKLAHOMA.
If not state or patented land, give status _____
Drilling commenced JUNE 18, 19 30 Drilling was completed AUGUST 14, 19 30
Name of drilling contractor OIL WELL DRILLING COMPANY Address HOBBS, NEW MEXICO.
Elevation above sea level at top of casing 3634 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2"	50 1/2	10	API	188'	REG. CSG.	NONE	NONE	NONE	287'
9-5/8"	40 1/2	8	API	2750'	FLOAT	"	"	"	288'
7"	24 1/2	8	API	3971'	"	"	"	"	288'
								288'	288'
								288'	288'
								288'	288'
								288'	288'
								288'	288'

MIDDING AND CEMENTING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATED	PURPOSE
12 1/2"	50 1/2	10	API	188'	REG. CSG.	NONE	NONE	287'
9-5/8"	40 1/2	8	API	2750'	FLOAT	"	"	288'
7"	24 1/2	8	API	3971'	"	"	"	288'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from TOP feet to 4175 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing AUGUST 14, 19 30
The production of the first 24 hours was 4650 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 36.8 @ 60
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1400

EMPLOYEES

J. S. KING P.M., Driller _____, Driller
C. J. GIBSON A.M., Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st day of January, 19 31 Name Al Brown Position SUPERINTENDENT
Representing THE OHIO OIL COMPANY Company or Operator
My commission expires Aug 11-1934

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	SURFACE SHELLS
30	60	30	SHELLS AND GRAVEL
60	178	118	SHELLS AND GRAVEL
178	188	10	RED BED SET 12 1/2" CASING.
188	1131	942	RED BED
1131	1189	58	HARD SAND AND LIME SHELLS
1189	1320	41	HARD SAND AND SHELLS
1230	1265	135	HARD SAND AND LIME SHELLS
1365	1401	36	SAND ROCK AND LIME SHELLS
1401	1411	10	SAND & LIME SHELLS
1411	1425	14	ANHYDRITE.
1425	1432	7	LIME SHELLS
1432	1442	10	HARD SAND & SHELLS
1442	1458	16	BROKEN ANHYDRITE
1458	1481	23	ANHYDRITE
1481	1497	16	HARD SAND & SHELLS
1497	1512	15	ANHYDRITE.
1512	1547	35	BROKEN ANHYDRITE.
1547	1580	33	ANHYDRITE & RED BED.
1580	1603	23	HARD ANHYDRITE & RED BED.
1603	1710	107	ANHYDRITE & SALT.
1710	1902	192	ANHYDRITE SALT & POTASH
1902	2017	115	ANHYDRITE & SALT
2017	2135	118	ANHYDRITE SALT & POTASH
2135	2224	89	ANHYDRITE & SALT
2224	2349	125	ANHYDRITE SALT & POTASH
2349	2487	138	SALT & SHELLS
2487	2563	76	SHELLS
2563	2598	35	ANHYDRITE LIME SHELLS HARD
2598	2640	42	ANHYDRITE & RED BEDS
2640	2687	47	ANHYDRITE & SALT.
2687	2727	40	BROKEN LIME
2727	2736	9	LIME SHELLS
2736	2750	14	HARD LIME SET 9-5/8" CASING 2750'
2750	2761	11	ANHYDRITE & LIME
2761	2785	24	ANHYDRITE
2785	2788	3	GRAY LIME
2788	2819	31	ANHYDRITE & BROKEN LIME
2819	3061	242	ANHYDRITE & SAND
3061	3120	59	ANHYDRITE & SHALE
3120	3535	415	ANHYDRITE & SAND
3535	3631	96	ANHYDRITE
3631	3668	37	ANHYDRITE & HARD SAND
3668	3694	26	ANHYDRITE & SHELLS
3694	3700	6	HARD SAND GAS
3700	3708	8	ANHYDRITE & SAND
3708	3733	25	ANHYDRITE & SAND
3733	3759	26	ANHYDRITE SANDY SHALE
3759	3811	52	ANHYDRITE & SAND
3811	3837	26	ANHYDRITE & BLACK LIME
3837	3851	14	ANHYDRITE & HARD GRAY LIME
3851	3879	28	GRAY LIME
3879	3899	20	GRAY LIME & SANDY SHALE
3899	3918	19	ANHYDRITE & SANDY SHALE
3918	3941	23	HARD SANDY SHALE & LIME SHELLS
3941	3971	30	ANHYDRITE SANDY SHALE WHITE LIME SET 7" CASING 3971'
3971	3986	15	WHITE LIME & SANDY SHALE

3994
4025
4070

4035
4070
4175

30
40
105

WHITE LIME, SHOW OF GAS & OIL AT 4032
BROWN LIME, RUN 4155' 3" TUBING.

