State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION	
DISTRICT	2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. 30-025-1250707537
P.O. Box 1980, Hobbs, NM 88240			5. Indicate Type of Lease
DISTRICT II			FED STATE X FEE
811 S. 1st Street, Artesia, NM 88210			6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT LISE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)			NORTH HOBBS (G/SA) UNIT
1. Type of Well: Oil Well X	Gas Well Other		SECTION 32
2. Name of Operator		D 1	8. Well No. 431
ALTURA ENERGY LTD.	Occidental	Permian 1	9. Pool name or Wildcat HOBBS (G/SA)
3. Address of Operator	505/30	17.8200	9. Pool flame of Wildean HOBBS (0/3A)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location			
Unit Letter 1 : 330	Feet From The EAST	Line and 2310 Fe	et From The SOUTH Line
	Township 18S	Range 38F	NMPM LEA County
Section 32	10. Elevation (Show whether DF, Ri		
3636' GL VIIII Process Other Date			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT
TEMPORARILY ABANDON	I STANGET BANG	CASING TEST AND CEME	
PULL OR ALTER CASING OTHER:		OTHER: CO	NVERT TO INJECTOR X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)			
12. Describe Proposed or Completed Operations (Clearly Male all periment details), and give periment dates. SEE RULE 1103.			
 Pull injection equipmen:. Open additional pay in San Andres. Perforate 4065' – 4218'. 2 JSPF, 180 deg phased Acidize w/3500 gal 15% NEFE HCL Acid. Run injection equipment. Set Guiberson 5" UNI VI PKR @3954'. Circulate casing with inhibited fluid. Test casing to 500 PSI for 30 min and chart for the NMOCD. 			
Well is shut in waiting on injec-	ction line to be installed.		
Rig up date: 12/04/00 Rig down date: 12/21/00			Day 259.5
_			PMX-209-0
I hereby certify that the information above	is true and complete to the best of my know	vledge and belief.	
SIGNATURE - Kolint	Y'llut	TITLE Sr. Eng. Tech.	
TYPE OR PRINT NAME Robert C	ilbert		505/397-8200
(This space for State Use)			
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:			

 θ

ICGN