

Dist: O. V. Henry
H. J. Brunt
New Mexico O.C.C.

Hobbs File

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-103)
(Revised 7/1/52)

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repair leaks (Other) in csg & drill deeper	X

September 1, 1954 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

THE OHIO OIL COMPANY

(Company or Operator)

State Land Sec. 32-18-38

(Lease)

Ken Woods

(Contractor)

Well No. 3 in the NE 1/4 SE 1/4 of Sec. 32

T. 18S, R. 38E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: July 21, 1954 to 8-8-54

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on June 29, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Previous T.D. 4175', New PSTD 4233'. Moved in work over rig, pulled 3 1/2" tubing; set bridge plug at 3929' and cemented to 3924'. Perforated 7" csg. 2699-2700 w/4 shots to repair leaks in csg. at 266', at 1567' and between 1200' & 1567', set magn. squeeze retainer at 2670', squeezed cement thru perfs at 2700', using 100 sx. Trinity Inferno Slo-set, maximum squeeze pressure 1600#, held O.K.; reversed back approx. 5 sx cement. Drilled out cement retainer & tested squeeze job w/1200# for 15 minutes - held O.K. Drilled out bridge plug and drilled deeper to 4245', T.D. Ran & cemented 10 1/4 jts 5" csg., using 65 sacks to 4244'. Perf 5" 4190-4220, 180 shots; ran 133 jts 2 3/8" tbg. to 4231', torpedoed end. Swabbed and well started flowing oil, 8-8-54. PSTD 4233'. Completed. Final Report.

Witnessed by B. G. Howard
(Name)

THE OHIO OIL COMPANY
(Company)

Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

D. L. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL

Name: SIGNED BY: D. L. PROVINCE

Position: Superintendent

Representing: The Ohio Oil Company

Address: Box 2107
Hobbs, New Mexico