

O. V. Henry
H. J. Brant
New Mexico O.C.C. (5)

N.

A blank grid paper with a horizontal line across the middle and an 'X' mark at the bottom right.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Repair 7" casing; drill deeper & run 5" casing.

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

THE GULF OIL COMPANY

(Company or Operator)

State Land Sec. 32

(Lease)

Well No. 3, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 32, T. 18S, R. 30E, NMPM.

Pool.

Low

County.

Well is 2310 feet from north line and 330 feet from east line.

of Section 32 If State Land the Oil and Gas Lease No. is A-1159

Drilling Commenced 7-21-, 1954. Drilling was Completed 8-7-, 1954.

Name of Drilling Contractor..... **Ken Woods Company**

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head..... ~~3636~~ **Grd.**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5"	15	New	6244	Outside		4190-4220	See above

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/8	5"	1244'	65			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flowed 125 MO. no water or B.S. in 9 hours, natural.

Result of Production Stimulation.....

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 4175' feet to 4245' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to 4245' feet, and from 4245' feet to _____ feet.

Put to Producing..... 8-8-54, 1954

OIL WELL: The production during the first 24 hours was 125 barrels of liquid of which 100 was oil; - % was emulsion; - % water and - % was sediment. A.P.I. Gravity 33

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4175'	4215	40	Lime - Dolomite				
4215	4245	30	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico 9-1-54

THE OHIO OIL COMPANY

Company or Operator..... ORIGINAL

Name..... SIGNED BY: D. L. PROVINCE

Address..... Box 2107

Position or Title..... Superintendent

(Date.....)