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NEW MEXICO STATE AND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company THE CHIC OIL COMPANY Address BOX 37, NOBES, NEW MEXICO.
Send correspondence to THE CHIC OIL COMPANY Address BOX 37, NOBES, NEW MEXICO.
STATE INDEPENDENT Well No. 3 in E 32 S 2 E of Sec. 32, T. 18 S,
R. 38 E, N. M. P. M., Oil Field NOBES LEA County.
If State land the oil and gas lease is No. A-1159 Assignment No. _____
If patented land the owner is _____ Address _____
The lessee is INDEPENDENT OIL & GAS COMPANY Address TULSA, OKLAHOMA.
If not state or patented land, give status _____
Drilling commenced JUNE 26, 19 30 Drilling was completed AUGUST 14, 19 30
Name of drilling contractor NOBLE DRILLING COMPANY Address TULSA, OKLAHOMA.
Elevation above sea level at top of casing 3636 feet.
The information given is to be kept confidential until _____ 19 ____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>12 1/2"</u>	<u>50 1/2"</u>	<u>10</u>	<u>API</u>	<u>205'</u>	<u>REG. CSG.</u>	<u>NOBLE</u>	<u>NOBLE</u>	<u>NOBLE</u>	
<u>9-5/8"</u>	<u>40 1/2"</u>	<u>8</u>	<u>API</u>	<u>2750'</u>	<u>FLCAT</u>	<u>"</u>	<u>"</u>	<u>"</u>	
<u>7"</u>	<u>24 1/2"</u>	<u>8</u>	<u>API</u>	<u>3968'</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/2"</u>	<u>205'</u>	<u>225</u>	<u>HALLIBURTON</u>	<u>—</u>	<u>—</u>
<u>9-5/8"</u>	<u>2750'</u>	<u>475</u>	<u>"</u>	<u>—</u>	<u>—</u>
<u>7"</u>	<u>3968'</u>	<u>350</u>	<u>"</u>	<u>—</u>	<u>—</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
			<u>NO SHOTS</u>			

TOOLS USED

Rotary tools were used from TOP feet to 4175 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing AUGUST 14, 19 30
The production of the first 24 hours was 17,884 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, Be 36.9 @ 60
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1600 1/2

EMPLOYEES

W. T. GOOTER P.M., Driller SMITH SPADLING - PUSHER, EMER
RAY WILL A.M., Driller "DOC" KIMMIT - FOREMAN, EMER

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st Name W. C. Brown
day of January 19 31 Position SUPERINTENDENT
W. C. Brown Representing THE CHIC OIL COMPANY
Notary Public. Company or Operator
My commission expires Aug. 11 - 1934

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	63	63	CALICHE
63	130	67	HARD SAND
130	195	65	BROWN SAND & GRAVEL
195	205	10	RED BED SET 12" 205' to 200'
205	450	245	RED BEDS
450	1229	779	RED BEDS & SHELLS
1229	1250	21	HARD SAND
1250	1290	40	SHELL & SHELLS
1290	1294	4	HARD SAND & LIME
1294	1329	35	HARD SAND & RED BEDS
1329	1423	94	ANHYDRITE & RED BEDS
1423	1505	82	RED BEDS & LIME SHELLS
1505	1567	62	ANHYDRITE
1567	1621	54	HARD STRAINS OF ANHYDRITE
1621	1664	43	ANHYDRITE
1664	2522	858	SALT, POTASH & ANHYDRITE
2522	2544	22	ANHYDRITE & BROKEN LIME
2544	2565	21	HARD ANHYDRITE
2565	2607	42	BROKEN ANHYDRITE
2607	2675	68	LIME & BROKEN ANHYDRITE
2675	2730	55	HARD BROKEN ANHYDRITE
2730	2750	20	ANHYDRITE SET 9-5/8" 2750'
2750	2765	35	ANHYDRITE & GAS FROM 2762' to 2775'
2765	2802	37	ANHYDRITE & LIME
2802	2930	128	ANHYDRITE & BROKEN LIME
2930	3002	72	ANHYDRITE STRAINS IN RED AND GRAY SHALE
3002	3058	56	ANHYDRITE
3058	3120	62	ANHYDRITE BROKEN SHALE
3120	3136	16	ANHYDRITE
3136	3142	6	OIL SAND
3142	3125	17	ANHYDRITE
3125	3130	5	ANHYDRITE
3130	3345	215	ANHYDRITE STRAINS & LIME
3345	3480	135	ANHYDRITE SAND STRAINS
3480	3530	50	ANHYDRITE COVER
3530	3533	3	ANHYDRITE
3533	3540	7	SULFITE
3540	3581	41	ANHYDRITE LIME STRAINS & SHELL
3581	3610	29	ANHYDRITE BROKEN SHALE
3610	3637	27	ANHYDRITE SANDY SHALE LIME SHELLS
3637	3694	57	ANHYDRITE LIME
3694	3705	11	BROKEN SANDY LIME GAS
3705	3750	45	ANHYDRITE & LIME
3750	3773	23	BLACK LIME
3773	3790	17	BLACK LIME BROKEN ANHYDRITE
3790	3800	10	BROKEN BLACK LIME
3800	3831	31	GRAY LIME
3831	3840	9	GRAY LIME & ANHYDRITE
3840	3856	16	LIME & ANHYDRITE
3856	3883	27	SANDY LIME STRAINS & LIME
3883	3900	17	LIME & ANHYDRITE
3900	3912	12	LIME & ANHYDRITE SAND 1/2
3912	3943	31	SANDY LIME SAND GAS
3943	3960	17	BROKEN SANDY LIME
3960	4000	40	GRAY LIME
4000	4004	4	FOROUS LIME GAS
4004	4010	6	FOROUS LIME
4010	4047	37	BROKEN SAND, OIL SHOW
4047	4079	32	BROWN LIME STRAINS HARD LIME
4079	4130	51	BROKEN BROWN LIME
4130	4110	20	OIL SAND
4110	4135	25	OIL SAND STRAINS HARD FROM LIME
4135	4175	40	BROWN LIME, SHOW OIL & GAS.