

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 32
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 331
4. Location of Well UNIT LETTER J 2310 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3642' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER WATER SHUT-OFF <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-83: Cleaned out to TD (4261').

4-26-83: Set RBP @ 4110' and pkr @ 4105'. Pressure tested between pkr and RBP to 1000# - held OK. Re-set pkr @ 4075'. Pressured perfs 4087' to 4090' to 500#. Had no communication. Re-set pkr @ 3950'.

4-27-83: Set Baker 5" CICR @ 3953'. Squeezed perfs 4050' to 4067' w/50 sx Class "C" cmt plus 2% CaCl2. WOC 24 hrs.

4-28-83 to 4-29-83: Tagged cmt @ 3943'. Drilled out CICR @ 3953' and cmt to 4070'. Press tested squeezed off perfs 4050' to 4067' to 500# - held OK.

5-04-83: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 31, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 3 1983
DATE