

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT -- (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator | | N. Hobbs (G/SA) Unit |
| 3. Address of Operator | | 8. Farm or Lease Name |
| Shell Oil Company | | Section 32 |
| P.O. Box 991 Houston, Texas 77001 | | 9. Well No. |
| 4. Location of Well | | 331 |
| UNIT LETTER J 2310 FEET FROM THE south LINE AND 2310 FEET FROM | | 10. Field and Pool, or Wildcat |
| THE east LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E WMPM. | | Hobbs (G/SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3642' GR | | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Open additional pay and acidize | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Deeper to 4261'±.
2. Spot 200 gal. 15% HCl-NEA across zone to be perf'd.
3. Perforate 4040'-4240' (44'-88 holes).
4. Acid treat perforations w/ 10,000 gal. 15% HCl-NEA.
5. Re-run production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jacqui Curtis Jr. A.J. Fore TITLE Supervisor Reg. & Permitting DATE June 23, 1982

ORIGINAL SIGNED BY JERRY SEXTON TITLE DATE JUN 28 1982
APPROVED BY CONDITIONS OF APPROVAL