## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS	REPORTS	ON	WELLS

Carrie Service	OIL COMPANY (Ad	ldress	Box 21	<u> 7</u>	Hobb	s, Re	w Mex	100	
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LEASE State Sec.32	WELL NO.	4	_UNIT		32	T	<b>18</b> S	R	SE.
DATE WORK PERFORME	D August 28.	1955	_PO01		Hobbs		· · · · · · · · · · · · · · · · · · ·		
This is a Report of: (Chec	ck appropriate	block	)	Resi	ults of	<b>r</b> est	of Ca	sing Sl	nut
Beginning Drillin	g Operations			Rem	edial W	ork			
Plugging				<b>X</b> Othe	r Dec	penin	g for	re-com	pl
Detailed account of work d	lone, nature ar	nd qua	ntity of	mater	ials us	ed ar	nd res	ults o	bta
•	MEDIAL WORI	K REP	ORTS	ONLY	· · · · · · · · · · · · · · · · · · ·	<del></del>	<del> </del>	<del> </del>	
Original Well Data: OF Elev. 3647 TD 424 Chng. Dia 2m Thng December 11844	17 PBD <b>1213</b> pth 11351	Pı Oil Stı	•	t. <b>4184</b>	oil Oil	Stri	ng De	e <b>8–</b> 2 pth <u>1,2</u>	
Original Well Data:  OF Elev. 3647 TD 424  Chng. Dia 2m Thng December The Third December 1884-42  Open Hole Interval x	17 PBD <b>1213</b> pth <b>11351</b> 2211 Produ	Pı Oil Stı	rod. In	on (s)	oil Oil	Strii n And	ng De		
Original Well Data: OF Elev. 3647 TD 424 Charles The Third De The Third De The Third The Third De The Third The Thir	17 PBD <b>1213</b> pth <b>11351</b> 2211 Produ	Pı Oil Stı	rod. In	t. <b>1184</b> -	Se SFORE	Strii	res	pth 12	246
Original Well Data: OF Elev. 3617 TD 121 Chng. Dia 2n Thing December Interval (s) 1181-12 Open Hole Interval x Open Hole Interval x Open Hole Test	17 PBD 1421,3 pth 14135. 2211 Produ	Pı Oil Stı	rod. In	t. <u>1181</u> .a	Se EFORE	Strii	res	pth <u>1,2</u> FTER 8-28-55	246
Original Well Data:  OF Elev. 3617 TD 121 Chng. Dia 2n Thng Decent Interval (s) 1181-12 Open Hole Interval x  EESULTS OF WORKOVER Oate of Test Oil Production, bbls. per	17 PBD 14213 pth 14135 2211 Production	Pı Oil Stı	rod. In	t. <u>1181</u>	Se EFORE 5-11-55 17-30	Strii	ng De	Pth <u>1,2</u> FTER 8-28-55	246
Original Well Data:  OF Elev. 3647 TD 424  Chang. Dia 2n Thang December Interval (s) 4184-42  Open Hole Interval x  Oate of Test  Oil Production, bbls. per Gas Production, Mcf per o	17 PBD 1213 pth 1135 221 Production	Pı Oil Stı	rod. In	t. <u>1181</u>	Se FFORE 11-55 17-30 19-03	Strii	ng De	Pth 12 FTER 8-28-55	246
Original Well Data:  OF Elev. 3647 TD 424  Thing. Dia 2n Thing Dependent of Test  Oli Production, bbls. per Gas Production, bbls. per Water Production, bbls. per Water Production, bbls. per Water Production, bbls. per Sas Prod	PBD 1213 pth 11351 Production  day day day er day	Pı Oil Stı	rod. In	on (s)	Se EFORE -11-55 17-30 19-03	Strii	res Al	Pth 1,2 FTER 8-28-55 D 86	21 <sub>6</sub>
Original Well Data:  OF Elev. 3647 TD 424  Thing Dia 2n Thing December Interval (s) 4184-42  Open Hole Interval 20  RESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per Gas Production, Mcf per Gas Oil Ratio, cu. ft. per Gas Oil Ratio, cu. ft. per	pth 4135.  Production  day day day bbl.	Pı Oil Stı	rod. In	on (s)	Se FFORE 11-55 17-30 19-03	Strii	res Al	Pth 12 FTER 8-28-55	21 <sub>6</sub>
Original Well Data:  OF Elev. 3647 TD 424  Thing Dia 2n Thing Dererf Interval (s) 4184-42  Open Hole Interval X  RESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per  Gas Production, Mcf per of  Water Production, bbls. per  Gas Oil Ratio, cu. ft. per  Gas Well Potential, Mcf p	PBD 1213 pth 1135 Production  day day day bbl. er day	Pı Oil Stı	rod. In ring Di	on (s)	Se EFORE  -11-55  -7-30  9-03    011 COM	Strin	AI	Pth 1,2 FTER 8-28-55 D 86	21 <sub>6</sub>
Original Well Data:  OF Elev. 3647 TD 424  Thing Dia 2n Thing Dever Interval (s) 4184-42  Open Hole Interval X  RESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per  Gas Production, Mcf per of  Water Production, bbls. p  Gas Oil Ratio, cu. ft. per  Gas Well Potential, Mcf p	pth h135.  Production  day day er day bbl. er day  Barker	Oil Str	rod. In ring Di	t. 1181- a 5 on (s) 6	Se Oil Se Oil FFORE F-11-55 7-30 9-03 89-2 01L COM (that the	String And	Al  Al  any)  rmati	Pth 12 FTER 8-28-55 10.86 2.73 668	216.
Original Well Data:  OF Elev. 3647 TD 424  Thing Dia 2n Thing Dependent of Test  Oate of Test  Oil Production, bbls. per  Gas Production, Mcf per of Water Production, bbls. per  Gas Well Potential, Mcf per  Witnessed by persid B.	pth h135.  Production  day day er day bbl. er day  Barker	Oil Str	rod. In ring Di	on (s)  on (s)  E OHIO  ertify rue and	Se EFORE  EFORE  11-55  17-30  19-03  19-2  OIL COm  (d)  that the	String And	Al  Al  any)  rmati	Pth 12 FTER 8-28-55 10.86 2.73 668	216.
Original Well Data:  OF Elev. 3647 TD 424  Thong. Dia 2n Thong Depended Interval (s) 4184-42  Open Hole Interval X  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per Gas Production, Mcf per Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf per Gas Well Potential, Mcf per Gas Well Potential, Mcf per Gas Witnessed by Depart B.  OIL CONSERVATION	pth h135.  Production  day day er day bbl. er day  Barker	Oil Str	rod. In ring Di	on (s)  on (s)  E OHIO  ertify rue and edgeOrie	Se Oil Se Oil FFORE F-11-55 7-30 9-03 89-2 01L COM (that the	String And	Al  Al  any)  rmati	Pth 12 FTER 8-28-55 10.86 2.73 668	216.
Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Date of Test  Oil Production, bbls. per  Gas Production, Mcf per of Water Production, bbls. p  Gas Oil Ratio, cu. ft. per  Gas Well Potential, Mcf p  Witnessed by  Decald B.	pth h135.  Production  day day er day bbl. er day  Barker	Oil Strong F	rod. In ring Di	on (s)  on (s)  E OHIO  ertify rue and edgeOri	Se EFORE EFORE 11-55 17-30 19-03 19-2 122 OIL COm (that the	String And	Al  Al  any)  rmati  o the	Pth 12 FTER 8-28-55 10.86 2.73 668	en