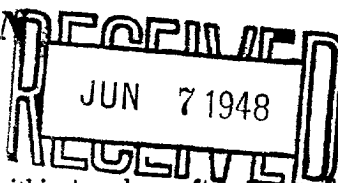


DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 3, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
The Ohio Oil Company **State Land Sec. 32** Well No. **6** in the _____
 Company or Operator Lease
SW/4, SE/4 of Sec. **32**, T. **18-S**, R. **37-E**, N. M. P. M.,
Bowers Field, **Lea** County.

The dates of this work were as follows: _____

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **May 31,** 19 **48**
 and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 3240' Anhydrite. After shooting well W/60 qts. of Nitro as follows: 20 qts. from 3200' to 3192'; anchor using 10 qts. from 3192' to 3166'; and 30 qts. from 3166' to 3154', cleaned out well to total depth. Ran 104 joints 2-3/8" OD tubing set @ 3187'. Took potential test, well flowed 45.60 bbls. oil in 24 hrs. OOR 610:1, well flowed thru 5/8" choke, 2" tubing and flow line. Tubing pressure 30# thruout test, no casing pressure, packer set @ 2988'. Qty 41.6 @ 60. Well completed.

Witnessed by **J. B. Reese** **The Ohio Oil Company** **Foreman**
 Name Company Title

Subscribed and sworn before me this **3**

I hereby swear or affirm that the information given above is true and correct.

day of **June**, 19 **48**

Name **P. B. Stewart**

Position **Superintendent**

Notary Public

Representing **The Ohio Oil Company**
 Company or Operator

My Commission Expires August 19, 1951

My commission expires _____

Address **Box 1607, Hobbs, New Mexico**

Remarks:

APPROVED

Date **JUN 7 1948**

Roy Yarbrough
 Name
INSPECTOR
 Title