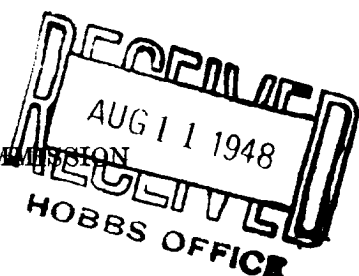


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company Hobbs, New Mexico
Company or Operator Address
State Land Section 32 Well No. **8** in **NE/4, SE/4** of Sec. **32**, T. **18-S**
Lease
R. **38-E**, N. M. P. M. **Bowers** Field, **Lea** County.
Well is **3300** feet south of the North line and **660** feet west of the East line of **Sec. 32-18-38**
If State land the oil and gas lease is No. **A-1159** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **The Ohio Oil Company**, Address **Hobbs, New Mexico**
Drilling commenced **July 1,** 19 **48** Drilling was completed **July 16,** 19 **48**
Name of drilling contractor **J. F. Postelle**, Address **Odessa, Texas**
Elevation above sea level at top of casing **D.F. 3647** feet.
The information given is to be kept confidential until _____ 19 _____.

OIL SANDS OR ZONES

No. 1, from **3142'** to **3182'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

Tbg.

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED | | PURPOSE |
|---------------|-----------------|------------------|-------------|-----------------|--------------|-------------------|------------|----|---------|
| | | | | | | | FROM | TO | |
| 8-5/8" | 28# | 8 R | Smls | 289' 3" | HOWCO | | | | |
| 5-1/2" | 15.5# | 8 R | Smls | 3137' 1" | " | | | | |
| 2-3/8" | 4.7# | 8 R | Smls | 3159' | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHODS USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|--------------|---------------------|--------------------|-------------|--------------------------------------|
| 11" | 8-5/8" | 300' | 125 | Halliburton | | circulated to surface |
| 7" | 5-1/2" | 3124' | 1000 | " | | circulated to 350' of surface |
| | | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|----------|------|-----------------------|-------------------|
| | | None | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting or chemical treatment **Flowed natural 332 B/O in 24 hrs. based on last 3 hrs. of 7 hrs. test.**

GOR 1300:1

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **surface** feet to **T.D. 3192** feet, and from **-** feet to **-** feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 16,** 19 **48**
The production of the first 24 hours was **332** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. **41.6 @ 60**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ben Gamblin, Driller **R. B. Banks**, Driller
H. P. Hight, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9**

Hobbs, New Mexico **August 9, 1948**

day of **August**, 19**48**

Name **P. B. Stewart**

Position **Superintendent**

Representing **The Ohio Oil Company**

Address **Box 1607, Hobbs, New Mexico**

Notary Public

My Commission Expires August 19, 1951

My Commission expires _____

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|------|------|----------------------|-----------------------------|
| 0 | 1437 | 1437 | Surface Caliche & Red Beds. |
| 1437 | 1557 | 120 | Anhydrite. |
| 1557 | 2527 | 970 | Salt. |
| 2527 | 2660 | 133 | Anhydrite. |
| 2660 | 2750 | 90 | Yates Sand. |
| 2750 | 3142 | 392 | Anhydrite & Dolomite. |
| 3142 | 3152 | 10 | 1st Bowers Sand. |
| 3152 | 3182 | 30 | Anhydrite. |
| 3182 | 3186 | 4 | 2nd Bowers Sand. |
| 3186 | 3192 | 6 | Anhydrite. |

DEVIATION SURVEY

| DEPTH TAKEN | DEGREES OFF VERTICAL |
|-------------|-------------------------|
| 500 | 1/4 |
| 750 | 1/4 |
| 1000 | 1/4 |
| 1250 | 1/4 |
| 1500 | 3/4 |
| 1750 | 3/4 |
| 2000 | 3/4 |
| 2250 | 3/4 |
| 2500 | 3/4 |
| 2750 | 1 |
| 3000 | 1 |