

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 33
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 141
4. Location of Well UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3535' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER OPEN ADDITIONAL PAY AND ACIDIZE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-81: Tagged bottom @4254' w/bit. Set RBP @4225'. Pressure tested to 600 psi - held OK.
2-22-82: Ran CBL/VDL/CCL/GR logs from 4210' to surface. TOC @2201'.
2-25-82: Perf'd 4240' - 4062' (80' - 160 holes).
2-26-82: Acidize perfs w/5900 gals 15% HCL + 5% Pentafax AE-122.
2-27-82: Re-ran production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 9, 1982
ORIGINAL FILED BY JERRY SEXTON
APPROVED BY _____ TITLE _____ DATE MAR 10 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 12 1982

O.C.D.
HOBBS OFFICE