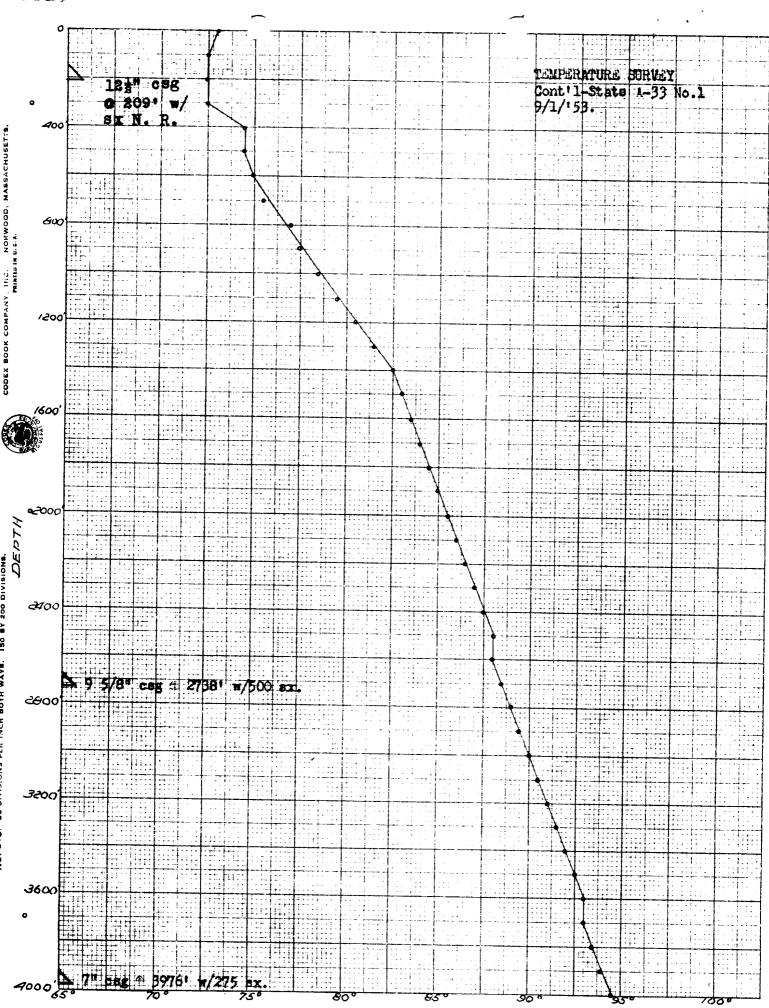
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days attended to police of the should be signed and filed as a report on Beginning Drilling Operations, Results of tender casing additional reports of persons, even though the work was witnessed by an additional reports of the Commission. Indicate Nature of Report by Checking Below REPORT ON REGULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING WELL POPELUGGING WELL REPORT ON RESULT OF RESULT OF RESULT OF PLUGGING WELL REPORT ON RESULT OF PLUGGING WELL POPELUGGING WELL REPORT ON RESULT OF REPORT ON REPORT ON Temperature Survey (Other) & Dradenhead check Postories of the work done and the results obtained under the heading noted above at the Company or Operator) (Company or Operator) (C	J		JE Character /
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REPORT ON REGINNING OF ASIM SHULT-OFF TEST OF CASING SHULT-OFF TEST OF PLUGGING WELL REPORT ON RESULT OF TEST OF REPORT ON TEMPERATION PAGE 53 Hobbs, N.K. (Place) Pollowing is a report on the work done and the results obtained under the heading noted above at the Continents 1 Oll Co. (Company or Operator) (Contractor) The Dates of this work were as follows: 9-1-53 Notice of intention to do the work (was) (was not) submitted on Form C-102 on. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Subject well was tested in compliances with NMOCC memor andum dated 8-25-53. Temperature Survey: Two copies of the temperature survey are attached. No communication indicated. Prassure Sarvey: BHP at datum, 1075 psi. Results of pressure survey reported on form C-124. With tubing pressure 600 psi, 7" casing pressure 650 psi, 9 5/8" not measured due to threads stripped on valve, 12 1/2" casing pressure 0 psi, opened 9 5/8" and pressure bled off in 3 minutes with no change in pressure on 7".	Submit this report in TRIPLIC pleted. It should be signed and filed result of well repair, and other impinstructions in the Rules and Regula	ATE to the District Office, Oil Conservation Commission, as a report on Beginning Drilling Operations, Results of toortant operations, even though the work was witnessed ations of the Commission.	within 10 days attentiffe work specified is com- est of casing structiff, result plugging of well by an include the structure of the structure
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Principle (Other) & pradenhead check 9-36-53 Hobbs, N.M. Process Following is a report on the work done and the results obtained under the heading noted above at the Continental Oil Co. (Company or Operator) (Contractor)	REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
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Approved: OIL CONSERVATION COMMISSION	Ŋ	I hereby cert to the best o	tify that the information given for the first that the information gives the first that the firs	en above is true and complete			
Ly Dans ley (Name)	******************************	Name	wied. C.C. W. ESCA	C. C. Wilson			
(/ (Name)		Position	Dist. Supt.	***************************************			
Engineer District	007 7 10°	Representing	Continental Oi				



NEW MEXICO OIL CONSERVATION COMMISSION

BOTTOM HOLE PRESSURES

PCOL DATUM 400 COMPANY Continental Oil NOMINAL SHUT-IN TIME 24 HRS: AVERAGE POOL TEMPERATURE 8

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	7	6	V	*	w	N	ب	WELL NO.
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	3	*	2	×	2	3	33-18-38	S-T-R
	9453	9-3-53	9-3-53	9-2-53	9-2-53	9-1-53	9-1-53	DATE PRESS. RUN
•	4	27	24	8	24/30	8	27/30	TIME S.I. HRS/MINS.
	3639	3627	3625	3633	3635	3634	3629	D.F. ELEV.
	4039	4027	4025	4033	4035	4034	4029	GAUGE DEFTH
	. 34	•34	•032	•34	.025	•35	•33	GRADIENT TBG.
•	TET .	1014	1068	1255	1083	1.285	1075	B.H.P.@ B.H.P.@ GAUGE DEPTH POOL DATUM
	1777	1044	1068	1255	1083	1265	1075	B.H.P. @ PCOL DATUM
	11777	B0TT	1097	т36	1274	भ्रतम	1075	PREV TEST
	8	2-4-52	2-10-53	2-4-52	2-4-52	2-4-52	2-4-52	DATE

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