

NEW MEXICO STATE LAND C ()
OFFICE OF THE STATE GEOLOGIST
 SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	Report of Acid Treatment X
Hobbs N. Mexico 1-31-34	

Mr. E.H. Wells State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the
Continental Oil Co. State A-33 Well No. 1 in the

SW 1/4 COMPANY OR OPERATOR of Sec. 33, T. 18S LEASE, R. 38E, N. M. P. M.,
Hobbs Oil Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was ~~(was not)~~ submitted on Form SG 105 on
1-4-34, 1934, and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

State A-33 Well # 1 Was treated with 1000 gallons of Dowell ~~XX~~ acid solution by the Dowell Chemical Co. On Jany 15th, 1934, by pumping thru tubing. 147 bbls oil was pumped into well before acid to kill same and 50 bbls of oil was pumped in to displace acid in tubing. The well was allowed to stand 48 hours before being opened up. Well was put on its regular production of 81 bbls Jany 18th, with a gas-oil ratio of 1436-1. Official Proration test was taken Jany 30th with the following results.

Open flow thru tubing only 8683 Oil, 13,898,000cu. ft gas Ratio 1601-1
 Open Thru casing & tubing 13997 Oil, 19,555,000 cu. ft Gas Ratio 1398-1

Results obtained : reduced gas-oil ratio from 3100-1 to 1398-1 and increased allowable production from 81 bbls to 312 bbls effective Feby 1st, 1934.

Subscribed and sworn to before me this

3 day of February, 1934.

J. H. Spratt
 NOTARY PUBLIC

My commission expires June 1935

Remarks:

I hereby swear or affirm that the information given above is true and correct.

Name _____

Position District Supt.

Representing Continental Oil Co.

Address P.O. Box CC Hobbs N. Mex.

2-6-34

J. H. Spratt

Introduction

The purpose of this document is to provide a comprehensive overview of the project's objectives, scope, and deliverables. The project aims to develop a robust system that can handle large volumes of data and provide real-time analytics. The scope of the project includes the design, development, testing, and deployment of the system. The deliverables include a detailed project plan, a functional prototype, and a final report.

The project is organized into several phases, each with specific tasks and milestones. The first phase is the initial planning and requirements gathering. This is followed by the design phase, where the system architecture is defined. The third phase is development, where the system is built. The fourth phase is testing, where the system is evaluated against the requirements. The final phase is deployment, where the system is made available to the users.

The project team consists of several members, each with specific responsibilities. The project manager is responsible for overall coordination and communication. The system architect is responsible for defining the system's structure. The developers are responsible for building the system. The testers are responsible for verifying the system's functionality. The deployment team is responsible for installing the system.

The project is expected to be completed within a specified timeline. The timeline includes key milestones and deadlines. The project budget is also defined, including the costs of resources and materials. The project risks are identified and mitigated. The project is expected to provide significant benefits to the organization.