## NEW MEXICO STATE LAND OFFIC OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WE	LL REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	Report on Acid Treatment I
	Hobbs N. Mexico 2-82-84
Mr. Kalla State	PLACE DATE
Santa Fe, N. Mex.	COLOGIO,
	one and the results obtained under the heading noted above at the
Continental Oil Co.	State A-33 Well No. 2 in the
ST 1/4 of Sec. 32	5, T <b>18S</b> , R <b>38E</b> , N. M. P. M.,
He bbs Oil Fi	eld,County.
	lows: 2-3-34
the common to th	was (wes.net) submitted on Form SG105
	approval of the proposed plan was (Cross) obtained. (Cross
out incorrect words.)	
DETAILED ACCOUNT	OF WORK DONE AND RESULTS OBTAINED
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	eated with 1000 Gallons of Dow XX Acid
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