

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		N. HOBBS (G/SA) UNIT
3. Address of Operator		8. Farm or Lease Name
P. O. BOX 991, HOUSTON, TEXAS 77001		SECTION 33
4. Location of Well		9. Well No.
UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1320</u> FEET FROM		231
THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		HOBBS (G/SA)
3645' GR		12. County
		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>OPEN ADDITIONAL PAY AND ACIDIZE</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to 4259'. Spot 200 gals double inhibited 15% NEA from TD up.
- Perforate the following intervals from the top/down:
4042 to 52', 4086 to 88', 4092 to 97', 4105 to 09', 4120 to 22', 4133 to 34', 4145 to 47',
4155 to 57', 4168 to 76', 4186 to 88' (96 holes).
- Acidize perfs 4042' to 4188' w/4800 gals 15% NEA. Acidize existing perfs and open hole w/2000 gals 15% NEA.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 28, 1982

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY DISTRICT 1 SUPR.

TITLE DATE NOV 2 1982