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SANTA FE			L_
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Poim C-104

SANTA FE	REQUEST I	OR ALLOWABLE	Supersedês () Elfective (-)-	92 19 C-101 aug C-1	
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS			
LAND OFFICE	No monte.	-			
TRANSPORTER OIL					
OPERATOR GAS					
PRORATION OFFICE		·····			
SHELL OIL COMPANY					
Address P. O. BOX 991, HOUSTON,	TEXAS 77001				
Reason(s) for filing (Check proper box)		Other (Please expla	in)		
New Well	Change in Transporter of	FORMERLY:			
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden:	STAIL A	33" #3		
change of ownership give name					
nd address of previous owner	CONTINENTAL OIL CO. P. C). BOX 460, HOBBS, 1	I. M. 88240		
DESCRIPTION OF WELL AND	LEASE	Kind	of Lease	Lease No.	
Lease Name	Well No. Pool Name, including re	,	, Federal or Fee STATE	[[[]]	
N.Hobbs(G/SA)Unit Sec. ³³	231 Villes G/SA	· · · · · · · · · · · · · · · · · · ·	1		
Unit Letter K : 23	10 Feet From TheLine	and 1320 Fe	et From The		
Line of Section 33 Tov	mship 18S Range	38E , NMPM,	LEA	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	ch approved copy of this form is	to be sent)	
Name of Authorized Transporter of Oil	or Condensate		o, MIDLAND, TEXAS 79		
SHELL PIPELINE Name of Authorized Transporter of Case	inghead Gas 🕎 or Dry Gas 🗔	Address (Give address to whi	ch approved copy of this form is	to be sent)	
PHILLIPS PIPELÍNE	Tue Bee	4001 PENBROOK, OD	01 PENBROOK, ODESSA, TEXAS 79762		
If well produces oil or liquids, give location of tanks.	NO CHANGE	YES	NA NA		
f this production is commingled wit	h that from any other lease or pool,	give commingling order num		· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA		New Well Workover De	epen Plug Back Same Ho	stv. Dilf. Rest	
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spuddød					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	<u> </u>		Depth Casing Shoe		
		ATHENTING DECORD		<u></u>	
1101 C 5175	TUBING, CASING, AND	CEMENTING RECORD	SACKS CE	SACKS CEMENT	
HOLE SIZE	CKSING & TODING SIZE				
			·		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of	load oil and must be equal to cr	exceed top alies	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Nothed (Flow, pum	p, gas lift, etc.)		
Date First New Oil Run To Tanks	Date of Test	, , ,			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Pred. During Toot	Oil-Bble.	Water-Bbls.	Gae - MCF		
GAS WELL					
Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense	:•	
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shoù-iu)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	H	SERVATION COMMISSION A 4000	N	
t taraban maniffu that the sulam and	regulations of the Oil Conservation	APPROVED FE	3 1 198U	, 19	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by. BY			
		Dist 1. Super			
		TITLE		E 1104.	
This form is to be filed in compliance with RULE If this is a request for allowable for a newly difficult If this is a request for allowable for a howestless of					
(Sign	atwe)	Il se atta famo most the	accompenied by a tabulation in accordance with RULE i	ALL THO COLUMN	

SENIOR ENGINEERING TECHNICIAN J. FORE,

(Title)

(Dute)

JANUARY 25,

All sections of this form must be filled out completely for allowable on now and recompleted visits. Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition