3.6.R.

## NEW MEXICO STATE LAND OFFICE

## OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the State Geologist or proper Oil and Gas Inspector at least five days before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable or the rejection by the State Geologist or Oil and Gas Inspector of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained.

NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO REPAIR WELL		Notice of intention to PULL OR OTHERWISE ALTER CASING  Notice of intention to treat with acid.	
		Hobbs N.Mexico	8-21-34
Mr. E.H.Wells	State Geologist,	PLACE	DATE
Santa Fe, N. Mex.			
Following is a notice of	intention to do certain	work as described below	at the
Continental Oil Co.	State A-33	Well No <b>3</b> i	sw 1/4
of Sec. 33, T. 185	LEASE		
-			·····
Oil Field,	County	•	
	DETAILS OF PROPO	SED PLAN OF WORK	
et at <b>4111'</b> Pay from	4000' to 4192'	. Present Proration	n potential
et at 4111' Pay from 1741 bbls Allowance llowable production	332 bbls daily.	Gas-Oil ratio while o 9000-1 the past	ten days. It is
1741 bbls Allowance llowable production or intention to trea	332 bbls daily. has increased to	Gas-Oil ratio while o 9000-1 the past of Dow X Acid	ten days. It is to try to increase
1741 bbls Allowance Llowable production or intention to trea il and lower gas-oil	332 bbls daily. has increased to	Gas-Oil ratio while o 9000-1 the past of Dow X Acid	ten days. It is to try to increas
1741 bbls Allowance Llowable production or intention to trea il and lower gas-oil reatment.	332 bbls daily. has increased to the with 1000 gall. ratio. No open	Gas-Oil ratio while o 9000-1 the past of lone of low X Acid flow test will be	ten days. It is to try to increas taken, after acid
1741 bbls Allowance llowable production intention to treatle and lower gas-oil reatment.	332 bbls daily. has increased to t with 1000 gall ratio. No open	Gas-Oil ratio while o 9000-1 the past close od Dow X Acid flow test will be	ten days. It is to try to increas
1741 bbls Allowance Llowable production or intention to trea il and lower gas-oil reatment.  Approved AUG 25	332 bbls daily. has increased to the with 1000 gall. ratio. No open	Gas-Oil ratio while o 9000-1 the past lons od Dow X Acid flow test will be  Continent  By  Position  District  Send communication	ten days. It is to try to increase taken, after acid
1741 bbls Allowance llowable production or intention to trea il and lower gas-oil reatment.  Approved AUG 25	332 bbls daily. has increased to the with 1000 gall. ratio. No open	Gas-Oil ratio while o 9000-1 the past lons od Dow X Acid flow test will be  Continent  By  Position Distriction	ten days. It is to try to increase taken, after acid cal Oil Co.  VOPERATOR  t Supt. s regarding well to Co. Dist. Supt.