STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088	Form C-103 · Revised 10-1-78
SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE	State XX Fee State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	N. HOBBS (G/SA) UNIT 8. Farm or Lease Name SECTION 33
P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 331
4. Location of Well UNIT LETTER J 1920 FEET FROM THE SOUTH LINE AND 1780 FEET FROM	10. Field and Pool, or Wildcat HOBBS (G/SA)
THE EAST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMFM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3644 GR	12. County LEA
Check Appropriate Box To Indicate Nature of Notice, Report or Otl NOTICE OF INTENTION TO:	her Data r report of:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER WATER SHUT-OFF	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
1. Plug back w/sand to 4072'+.	
 Set 4-1/2" FBP @ 3700'+. Squeeze cement perforations 4047' to 4054' with 50 sx Class "C" ce 	ement plug .3% Halad-4.
WOC 24 hrs. 4. Clean out to 4072'+. Pressure test squeeze to 500 psi. If squeeze cement with 50 sx Class "C" cement. WOC 24 hrs. 5. Clean out to 4232'+, install production equipment and return well	ze does not hold, re-
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ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

SUPERVISOR REG. & PERMITTING

DATE

JUN 28 1983

JUN 27 1983

HOBBS OFFICE