| DISTRIBUTION | REQUEST PO | SERVATION COMMISSION | Poim C =104 Superardex Old C=104 and C=11 Effective 1=1=65 |
|--|---|---|--|
| FILE | AUTHORIZATION TO TRANS | AND SPORT OIL AND NATURAL GA | S |
| LAND OFFICE | X0 monition is a | - | |
| TRANSPORTER OIL | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Operator SHELL OIL COMPANY | | | |
| Address P. O. BOX 991, HOUSTON, | TEXAS 77001 | | |
| Reoson(s) for filing (Check proper box) | | Other (Please explain) FORMERLY: | · |
| New Well | Change in Transporter of: Oil Dry Gas | STATE "A 33" #4 | |
| Recompletion Change in Ownership | Casinghead Gas Condensa | | |
| If change of ownership give name and address of previous owner CONT | INENTAL OIL COMPANY, P. O | . BOX 460, HOBBS, N. M. | 88240 |
| DESCRIPTION OF WELL AND L | EASE Well No. Pool Name, Including For | mation Kind of Lease | Lease No. |
| Lease Name | 3 331 Halles G/SA | State, Federal | R L- |
| Location | South | and <u>1780</u> Feet From Th | e West |
| Unit Letter J ; 1920 | Feet From The South Line | and | LEA County |
| Line of Section 33 Town | ship 100 | 38Е , ММРМ, | |
| DESIGNATION OF TRANSPORT | TX or Condensule | | |
| SHELL PIPELINE | | P. O. BOX 1910, MIDL Address (Give address to which approve | AND, IEAAS 19102 ed copy of this form is to be sent) |
| None of Authorized Transporter of Casi PHILLIPS PIPELINE | ngneda Gas KA Ci bi, Cia | 4001 PENBROOK, ODESSA, | TEXAS 79762 |
| | Unit joci i territ | Is gas actually connected? When YES | NA |
| i i i i i i i i i i i i i i i i i i i | NO CHANGE | | · . |
| If this production is commingled with COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Hesty, Diff. Rest |
| Designate Type of Completion | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudd od | | Top Oll/Gas Pay | Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Depth Casing Shoe |
| Perforations | | | Depth Costing Circo |
| | TUBING, CASING, AND | CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CLACIT |
| | | | |
| | | | |
| | DATE OWARTE (Test must be of | ter recovery of total volume of load oil of the first of the first of total volume of total oil of the first | and must be equal to or exceed top alic |
| . TEST DATA AND REQUEST FOOL WELL | able for this de | pth or be for full 24 hours) Preducing Method (Flow, pump, gas lij | |
| Date First New Oil Run To Tanks | Date of Test | | |
| Length of Test | Tubing Pressure | Cosing Pressure | Choke Size |
| | Oil-Bbls. | Water-Bbls. | Gas+MCF |
| Actual Pred. During Tost | 011 • 66.6. | | |
| | | | |
| GAS WELL Actual Fred. Tool-MCF/D | Length of Test | Bbls. Condensote/MMCF | Gravity of Condenacte |
| | | Cosing Pressure (Shut-in) | Choke Size |
| Testing Nothod (pirot, back pr.) | Tubing Presswe (Shuu-14) | | |
| I. CERTIFICATE OF COMPLIAN | ICE | OIL CONSERV | ATION COMMISSION |
| I. CERTIFICATE OF COMPLETENESS I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | |
| | | Orig- | Signed by Sector |
| | | TITLE Dist Is Sulta | |
| · . | | I share the filled in | compliance with RULE 1104. |
| | · · | If this is a request for allo | wable for a newly units of the devis |
| (Signature) | | well, this form must be accoupt | ordence with RULE 111. |
| A. J. FORE, SENIOR ENGINEERING TECHNICIAN | | | whit be filled out completely for all velle. |
| JANUARY 25, 1980 | | | II. III. and VI for changes of own order, or other such change of condition |
| (1 | Dute) | | |