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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Continental oil Co.</i>	8. Farm or Lease Name <i>State A-33</i>
3. Address of Operator <i>Box 460 Hobbs, N.M.</i>	9. Well No. <i>6</i>
4. Location of Well UNIT LETTER <i>N</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>33</i> TOWNSHIP <i>18S</i> RANGE <i>38E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs G-SA</i>
15. Elevation (Show whether DF, RT, CR, etc.) <i>3627' gr</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <i>deepening & stimulating</i>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf at 4094', 4112', 4124', 4138', and 4152' w/1/5 spf. Set RBP at 4180'. Treated perfs w/2500 gals 15% HCL-NE acid. Set packer at 4013' and squeezed perfs 4094' - 4236' w/150 sacks class C cement w/3# salt per sock. Drilled from cement to 4223' and treated. Squeeze w/500 psi. Drilled new hole to 4252'. Set packer at 4221' and treated open hole w/500 gals 28% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Gault TITLE Admin. Supervisor DATE 11-7-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 19 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.