

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JAN 5 1954
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Drilling Deeper	x

January 4, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

State A-33

(Company or Operator)

(Lease)

Darrell W. Smith

(Contractor)

Well No. 7 in the SW 1/4 NE 1/4 of Sec. 33

T. 18S, R. 38E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: November 12, thru December 3, 1953

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on November 23, 1953, 1953.

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled 3" tubing and packer. Deepened to 4244', ran 5 1/2" flush joint casing set at 4243', cemented with 300 sacks, top cement outside 5 1/2" casing at 1152'. Cemented 7" casing and back through 9 5/8" bradenhead with 80 sacks. Drilled out cement in 5 1/2" casing to 4234'. Perforated 5 1/2" casing with 4 jet holes per foot from 4225-4234'. Set 2" tubing at 4233' and swabbed well dry. Acidized perforations 4225-4234' with 500 gallons 15% acid.

Flowed 50 bbls. oil, no water in 6 hrs. through 18/64" choke on 2" tubing for 24 hrs. potential of 200 bbls. oil, TP 100%, GP 500#, GOR 433, Gravity 33°.

4743

Witnessed by.....
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

Engineer District 1

(Title)

JAN 8 1954
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: Asst. District Superintendent

Representing: Continental Oil Company

Address: Box 427, Hobbs, New Mexico