

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	Report on Acid Treatment.

Hobbs N. Mexico 3-24-34

Mr. **E.H. Wells** State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Co.

State A-33

Well No. **7** in the

NE 1/4 of Sec. **33**, T. **18S**, R. **38E**, N. M. P. M.,

Hobbs

Oil Field,

Lea

County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form SG **105** on

2-19-34, 19____, and approval of the proposed plan was ~~XXXX~~ obtained. (Cross

out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

State A-33 # 7 Was Treated with 1000 Gallons of Dow XX Acid on 3-5-34. Treating formation below Packer from 4085 to 4183', using 100 bbls of oil load behind acid.

Production potential before treating was 2560 bbls Daily allowance as of March 16th 90 bbls daily. Official open flow tubing test taken March 23rd- 1934, well flowed at rate of 2527 bbls oil thru tubing open estimated 4 millions feet of gas. This test placed on open flow curve gives us a potential of 2950 bbls, which increased out potential 390 bbls and will give us an increase in allowance of approximately 6 bbls daily. Gas-Oil Ratio is same after treating as before which is approximately 3000 cu. ft per bbl of oil.

DUPLICATE

Subscribed and sworn to before me this

27 day of **March**, 19**34**.

J. H. Spratt

NOTARY PUBLIC.

My commission expires **June 1935**

I hereby swear or affirm that the information given above is true and correct.

Name _____

Position **District Supt.**

Representing **Continental Oil Co.**

Address **P.O. Box CC Hobbs N. Mexico.**

Remarks:

MAR 29 1934

APPROVED AS O. K.

[Signature]

