3 C.R. 1 " " to Stoley

## NEW MEXICO STATE LAND OFFICE

## OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the State Geologist or proper Oil and Gas Inspector at least five days before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable or the rejection by the State Geologist or Oil and Gas Inspector of the plan submitted. The plan as approved should be followed

NOTICE OF INTENTION TO CHANGE PLANS			notice by checking below:  NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING			
NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO DEEPEN WELL.			Notice of	Notice of intention to treat with acid.		
			treat with			
			Hobbs N.Mex	lco 8-22-34		
MrE.H.W	all <b>s</b>	State Geologis	PLACE	DATE		
Santa Fe, N.		State Geologis	ι,			
		ntion to do cert	ain work as described	below at the		
continental (	0il Co. St	ate A-33	Well No. 7	in NR 1/4		
				lob bs		
Oil Field,	Lea	Cou	nty.			
			POSED PLAN OF WO			
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