NEW MEXICO STATE LAND COFICE SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST NOTICE OF TEST OF WATER SHUT-OFF

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector at least five days before the test. It is desirable that a representative of the Department of the State Geologist witness the water shut-off before drilling into the productive sand whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to sender. Submit this notice in duplicate.

| formation at a depth of sacks of El Toro cement was as follows: Pumped in by Halliburton Method. The method used in placing the cement was as follows: Pumped in by Halliburton Method. Fluid level will be bailed to a depth of sacks of feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Gypsy Oil Company and Landreth Production Company. Additional information: Of the cement used, 225 sacks were El Toro Common and 125 sacks of El Toro Special Oil Well Cement. DUPLICATE Approved 1923 Sincerely yours, Continental Oil Company Company or Operator. By Position District Superintendent Send communication regarding well to Name Continental Oil Company | Hobbs, | N. Mex., January 4,, 19 33 |
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| Dear Sir: You are hereby notified that we intend to test the shut-off of water in State A 33 Lease Well No. 7. in MR of Sec. 33 The South R. 38 Rast R. N. M. P. M. Hobbs Off Field Lea County, on January 10, 10, 10, 10, 10, 10, 10, 10, 10, 10, | Mr. E.H. WELIS | ···· |
| Well No. 7 in HE of Sec. 35 , T. 18 South R. 38 Rest N. M. P. M. Hobbs Oil Field Les County, on January 10, 19 35 7" 0.D. 24 lb. casing was commented in Shale & Line formation at a depth of 5970 feet on January 4, 19 38 S50 sacks of El Toro cement were used. The method used in placing the cement was as follows: Pumped in by Halliburton Method. Fluid level will be bailed to a depth of 3986 feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Cypsy Oil Company and Landreth Production Company. Additional information: Of the cement used, 225 sacks were El Toro Common and 125 sacks of El Toro Special Oil Well Cement. DUPLICATE Approved | <u> </u> | |
| N. M. P. M., Hobbs Oil Field Lea County, on January 10, 1935 7" 0.D. 24 lb. casing was formation at a depth of 3970 feet on January 4, 1958 cemented in Shale & Line formation at a depth of 3970 feet on January 4, 1958 cement were used. The method used in placing the cement was as follows: Pumped in by Halliburton Method. Fluid level will be bailed to a depth of 3986 feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Cypsy 011 Company and Landreth Production Company. Additional information: Of the cement used, 225 sacks were El Toro Common and 125 sacks of El Toro Special 011 Well Cement. DUPLICATE Approved 1933 Sincerely yours, Company or Operator. By Continental 011 Company Company or Operator. By Position District Superintendent Send communication regarding well to Name Continental 011 Company | Dear Sir: You are hereby notified that we intend to test | t the shut-off of water in State A 33 Lease |
| on January 10, 19.33 7" 0.D. 24 lb. casing was comented formation at a depth of 3970 feet on January 4, 19.58 550 sacks of El Toro cement were used. The method used in placing the cement was as follows: Pumped in by Halliburton Method. Fluid level will be bailed to a depth of 3986 feet and left undisturbed for at least 12 hours before your inspection. Adjacent property owners have been notified as follows: Cypsy 011 Company and Landreth Production Company. Additional information: Of the cement used, 225 sacks were El Toro Common and 125 sacks of El Toro Special 011 Well Cement. DUPLICATE Approved | Well No | , T 18South , R. 38East , |
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| | 111/ | Address Box CC |
| State Geologist or Oil and Gas Inspector. Hobbs, N. Mexico. | State Geologist or Oil and Gas Inspector. | ••• |