

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

1

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Begulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Continental Oil	Company my or Operator	Box CC, Hob	bs, New Mexico	
State A-33	Well No	in SW/4	Address .of Sec	, T 18
R	P. M., BOWERS	Field,	Lea	County.
Well is 3220 feet sou	th of the North line and4	520feet west of th	e East line of Sec. 3	3-185-385
If State land the oil and gas	lease is No	Assignment No		
If patented land the owner	is		, Address	
	mittee is			
The Lessee isCont	inental Oil Company		, AddressPonca	City. Oklahoma
	9-12 19.44			
	Two States Drilling			
	top of casing		:	•
The information given is to	be kept confidential until	·····		•••••
	OIL SA	ANDS OR ZONES		
No. 1 Anoma 03 L (A	4- 0- (0)			

No. 1, from	to 3162	No. 4, fromto
No. 2, from	to 3189	No. 5, fromto
No. 3, from	to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	from	to	.feet.
			.feet
			.fcet

CASING RECORD

SIZE	WEIGHT	THREADS	MAKE	AMOUNT	KIND OF	CUT & FILLED	PERFOR	RATED	
	PER FOOT	PER INCH	MALC	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
12-3/8		8 20	HLO	252171	T.P.				
5-1/2	17	8 RD	J-55	261.816*	Guide				
5-1/2	- 14	8 RD	J-55	57315#	Guide				
•									
-				1					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
		· · · · · · · · · · · · · · · · · · ·				

17-1/2	13-3/8	3621					
- 7-7/8	5-1/2	<u>31991</u>	1200	- HOWC Co.			
		····· · · · · ·					
•'	11			PLUGS AND A	DADTEDS		
Heaving	plug-Ma	terial				Donth Sa	9t
2100poct 5) — materi	Ø1					· ····································
	<u> </u>		RECORD OF SI	HOOTING OR	CHEMICAL TRE	ATMENT	
SIZE	SHELI	LUSED	EXPLOSIVE OR CHEMICAL USED	QUANTI	TY DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>1</u>					
Results of	of shooting	or chemic	cal treatment	I			!
•••••							
		••••••	RECORD OF		AND SPECIAL T		
If drill-st	tem or othe	r special te	ests or deviation surv				A
		•		ieje were made	, submit report on	separate sneet an	u attach nereto.
				TOOLS U			
Rotary to	ools were u	sed from	Ö.	to	feet, and from	fee	et tofeet
Cable too	ols were us	ed from	feet 1	to	feet, and from.	fee	et tofeeı
				PRODUCT	TION		
Put to pr	oducing	C and	00	, 19			
The prod	uction of t	he first 24	hours was	45 ba:	rrels of fluid of wh	ich	was oil;%
emulsion;		% wate	er; and	88 % sediment. C	Fravity. Be.	100	0
If gas wel	0 11. cu. ft. pe	er 24 hours	0	Ga	llons gasoline per	3	5
					mons gasonne per	1,000 Cu. 16. 01 gas	J
		por sqi iui.					
				EMPLOY	LES		
L	. D. Bar	7105		, Driller		M. L. Ste	ele Driller
H	. A. Wig			, Driller			, Driller
T hoveby a		Firms that t			ON OTHER SID		
			from available recor		complete and corr	ect record of the w	ell and all work done on
Subscribe	d an d swor	n to before	e me this 2		Hobbs	Plating Vertee	11-2-45
day of			— ,	19	Name.	Prese	T
		November	Brunn	L B	per per		ndent
			Notary Pu	ıblic	Representing	ree auberture	
_					Co	nt inental Gil	, Op ornpany

5-17-49

Address					
	Box	CC,	Hobbs .	New	Mercico

FORMATION RECORD

1417 1475 58 Sand and anhyorite	FROM	то	THICKNESS IN FEET	FORMATION
 708 1270 562 Redbed and shile 709 1270 562 Redbed and shile 701 1270 1477 Redbed 717 1477 Kedbed 7171 1475 54 Sand and anhytrite 7175 54 Sand and anhytrite and shale 707 3176 406 Anhydrite and shale 708 3184 8 Soft sand 709 16 Gray anhydrite and bise 717 3184 8 Soft sand 717 3184 8 Soft sand 718 3200 16 Gray anhydrite and brown shale 718 700 16 Gray anhydrite and brown shale 718 71 718 718 718 718 718 718 718 718 7				
<pre>Toe 1270 562 Redbed and shile 1270 1417 147 Redbed 1417 1475 3and and anhycrite 1475 2579 1104. Anhydrite, salt and shale 2579 2770 191 Anhydrite and shale 2770 3176 406 Anhydrite and lime 3176 3184 8 50ft sand 3184, 3200 16 Gray anhydrite and brown shale 401 was not shot. 401 was not shot. 402 was not shot. 402 was not shot. 402 was not shot. 402 was not shot. 403 was not shot. 403</pre>				
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<pre>2776 3176 406 Antydrite and lime 3176 3184 8 Soft sand 3184 3200 16 Gray anhydrite and brown shale Well was drilled to total depth of 3200 fest, lime. Mell was not shot. Well was not scidized. Completed for initial potential of 338 barrels oll, no water, flewing through 1" choke on 7 hour test of 99 barrels oll, no water, flewing through 1" choke on 2" tubing, with 98 MCF gas, GOR 260, C.P. 200#, T.P. 20%. Fay: Bowers from 3148' to 3162'. Pipe line connections: Hamble Pipe Line Company Derrick floor 10' above ground. Date total depth reached: 9-29-48. Date completion test: 9-29-48. Date completion test: 9-29-48. Date completion test: 9-29-48. Date completion test: 9-29-48.</pre>	1475			
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<pre>well was not shot. well was not acidized. Completed for initial potential of 338 barrels oil, no water, flewing in 24, hours, based on 7 hour test of 99 barrels oil, no water, flewing through 1" choke on 2" tubing, with 98 MCF gas, GOR 260, C.P. 200#, T.P. 20#. Pay: Bowers from 3148' to 3162'. Pipe line connections: Humble Pipe Line Company Derrick floor 10' above ground. Date total depth reached: 9-29-48. Date completion test: 9-29-48. NT-DF Hobbs, New Marico November 2, 1948 Orig & 2ec U.S.G.S 2ec HBH lec HM lec HM</pre>				
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Hobbs, New Maxico November 2, 1948 Orig & 2cc U.S.G.S. 2cc HBH 1cc HM 1cc HM 1cc ESB			•	
November 2, 1948 Orig & 2cc U.S.G.3. 2cc HBH 1cc HM 1cc ESB		NT-DF		
2cc HBH 1cc HM 1cc ESB			Mexico	
2cc HBH 1cc HM 1cc ESB		Hobbs, New		
2cc HBH 1cc HM 1cc ESB		Hobbs, New		
2cc HBH 1cc HM 1cc ESB		Hobbs, New		
2cc HBH 1cc HM 1cc ESB		Hobbs, New		
lcc HM lcc ESB		Hobbs, New November 2,	1948	
lec ESB		Hobbs, New November 2, Orig & 2cc	1948 U.S.G. 3	
		Hobbs, New November 2, Orig & 2cc 2cc	1948 U.S.G.З. [—] НВН	
		Hobbs, New November 2, Orig & 2cc 2cc 1cc	1948 U.S.G.З НВН НМ	
		Hobbs, New November 2, Orig & 2cc 2cc 1cc 1cc	1948 U.S.G.S HBH HM ESB	
		Hobbs, New November 2, Orig & 2cc 2cc 1cc 1cc	1948 U.S.G.S HBH HM ESB	
		Hobbs, New November 2, Orig & 2cc 2cc 1cc 1cc	1948 U.S.G.S HBH HM ESB	
		Hobbs, New November 2, Orig & 2cc 2cc 1cc 1cc	1948 U.S.G.S HBH HM ESB	