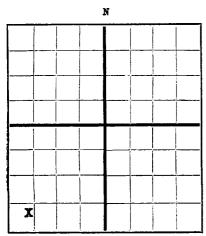


FORM C-105



AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LO	CATE WEL	L CORRECTL	Y					
Co	ntinent	al Oil Co	ompany or Operator			Box CC,	Hobbs, New M	lexico
St		3		9	in	Sa/4 of Se		18 - S
R. 38		ease N. M. P. N	M. Bow	vers	Field.	***************************************	Lea	County.
	and the same						st line of3	
If State I	land the oi	il and gas lea	ase is No		Assigi	ıment No		.
If patent	ted land tl	he owner is		••••		4	Address	
If Govern	nment lan	d the permit	tee is			, 4	Address	
The Less	see is	Conti	inental Oi	1 Compar	Ŋ	, ,	Address Ponce	City, Oklahoma
Drilling	commenc	edOctol	ber 3,	19		ng was complete	ed October	13, 19 48
Name of	drilling c	ontractor	Two Stat	es Dril	ling Compa	ny, .	AddressDalla	is, Texas
Ele vation	above se	a level at to	p of casing	3629	feet.			
The info	rmation g	iven is to be	kept confider	ntial until			19	
				OIL	SANDS OR	ZONES		
No. 1, fr	om	31 5 8	3 to	31'	70 No.	4, from	t	
No. 2, fr	om	•••••	to		No.	5, from	t	.o
No . 3, fr	om		to		No.	6, from	t	
				IMPOR	TANT WATE	R SANDS		
Include o	data on ra	te of water i	nflow and ele	vation to w	hich water ro	se in hole.		
No. 1, fr	om		••••••••••	.to		fee	et	
No. 2, fr	om			.to		fee	et	
No. 3, fr	om			.to		fee	et	
No. 4, fr	om	·····	*	.to		fee	et	······································
				C	ASING RECO	RD		·
	WEIGH	T THREAD	ne l	1	KIND OF	CUT & FILLED	PERFORATE	p
SIZE	PER FO	OT PER INC	H MAKE	AMOUNT	SHOE	FROM		TO PURPOSE
0-3/4	32.75	1		36110"	TP			
<u>5-1/2</u>	17	8 R	d J- 55	323517"	Guide & Float			
						·		
	+			 	 			
	<u>-!</u> -	!			<u>!</u>		, ,	
			M	LIDDING A	ND CEMEN	TING RECORD	= 11	
	,							
SIZE OF	SIZE OF CASING	WHERE SE	T NO. SAC OF CEMI	ENT MI	THODS USED	MUD GR.	AVITY A	MOUNT OF MUD USED
3-3/8	10-3/4	371	300	— Н	OWC Co.			
7-7/8	5-1/2	32201	1000	— Н	OWC Co.	-		
		· 		PLUC	GS AND ADA	PTERS		
Heaving	plug— M a	aterial		•••••	Lengt	h	Depth Se	et
Adapters	s — Mater	ial				Size		
			RECORD	OF SHOO	TING OR CH	IEMICAL TREA	TMENT	
	T		EXPLOSIV	E OR			DEPTH SHOT	
SIZE	SIZE SHELL USED		CHEMICAL	USED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED OUT
							-	
Results	of shootin	g or chemic	cal treatment	,				
						•••••		
			RECOR	RD OF DRI	ILL-STEM AN	D SPECIAL TI	ESTS	
If drill-s	tem or oth	ier special te	ests o r deviation	on surveys	were mad e, su	bmit report on	separate sheet ar	nd attach hereto.
					TOOLS USE	D		
Rotary t	ools were	used from	0	feet to	3210	feet, and from	fe	et tofeet
								et tofeeı
					PRODUCTIO	N		
Put to p	roducing	Φ	ctober 20	, , , , , , , , , , , , , , , , , , ,	1948			
The pro	duction of	the first 24	hours was	72	barre	ls of fluid of whi	ch 100 5	was oil;%
		-		_		•••		
						ns gasoline per l	1,000 cu. ft. of ga	as
Rock pre	essure, l bs	. per sq. in.		·····	••••••••••••			
					EMPLOYEE	_		
•••••	Ī.	D. Barne	8	,	Driller	k. L.	Steele	Driller
	н.	A. Wigle						, Driller
T herebe	SWAOT OF	affirm that t				OTHER SIDI		mall and all words decr
			the information from availab		iewilli 18 & CO	mpiete and corre	ect record of the	well and all work done on
Subscrib	ed and sw	orn to befor	e me this	1 2		Hobbs New	Maxico	11-12-48
	*							
day of		Novem		2.7		me		Date
day of		Novem 1. Zuch	ber,	2.7	48 Na	me	des	

NOTE (4 1948

Representing Continental Oil

Address Box CC, Hobbs New Paried

My Commission expires......5-17-48

FROM	то	THICKNESS IN FEET	FORMATION
0 37:2 92:4 113:0 123:0 155:0 169:0 255:0 265:5 29:20 311:5 31:40	372 924 1130 1230 1550 1690 2550 2655 2920 3115 3140 3210	372 552 205 100 320 140 860 105 265 195 25 70	Caliche, sand, red bed Red bed Red bed and shells Red bed and shale Red bed and sand Sand and anhycrite Anhydrite and salt Annydrite and sypson Anhydrite and shale Anhydrite and shells Anhydrite and lime Lime and shale
	1		
	Well was no well was no Completed hours, base tubing, wing Pay: Bowe Pipe line Derrick fluate total	ot shot. pt acidized. for initial ed on 24 hou th 57 MCF ga rs from 3161 connections: oor 10' abov	potential of 72 parrels oil, no water in 24 r test, flowing through 16/64" choke on 2" s, GOR 792, C.P. 700#, T.P. 25#. to 3170. Humble Pipe Line Company e ground. ed: 10-13-48
	NT-DF Hobbs, N.M 11-12-48		
	Copies to:	บ.з.ต.ร. ๑	rig/2 HBH/2 HM ESB File
			-

APR 1-1971

OIL CONSERVATION COMM.