

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LC	AREA 640 CATE WELL	ACRES CORRECTLY		it with (? UNTIL F). SUBMIT IN ORM C-105 IS	TRIPLICATE, FO	RM C-110 WILL I LED OUT.	NOT BE APPRO	OVED		
Co	ntinenta	1 011 Con	pany			Box CC,	Hobbs, Ner	. Kexico			
St	a te. A-33	Company or	Operator Well No.	9	in	S#/4 of	Address Sec33	, Т	18-8		
						l,					
Well is	. 4695 1	eet south of	the North	line and	4695 fee	et west of the E	last line of	33-185-	36E		
						nment No					
						·····,					
The Less	see is	Contin	ental O	il Compa	ay.	,	Address Por	nca City.	Oklahoma		
Drilling	commenced	Octobe	r.3,	19	48 . Drill	ing was comple	tedOctobe	r.13,	19 48		
						a ny ,	AddressDa	las, Tex	18		
					feet.						
THE MIC	IIIIawon give	en is to be ke	pt comide				19				
N o. 1, fr	om	3158	to		SANDS OR No.	ZONES 4, from		to			
No. 2, fr	om		to	•••••		5, from		to			
No . 3, fr	om	·····	to		No.	6, from		to			
					TANT WATE						
		,			hich water re						
No. 1, fr	om om	***************************************	·····	.to		fe	et				
No. 3, fr	om		***************************************	to		feet.					
N o. 4, fr	om			. to		feet.					
					ASING RECO						
	WEIGHT	THREADS				CUT & FILLED	PERFORA'	nep 1			
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	CUT & FILLED FROM	FROM	TO	PURPOSE		
0-3/4 5-1/2	32.75	8 Rd 8 Rd	H-40 J-55	36510" 323517"	TP Gwide &						
		0.61		5255.7.	Float						
· »-			1								
				PLUG		h					
Adapters	Material.	·	•••••		••••••••••••••••••••••••••••••	. Size					
		1			ING OR CH	EMICAL TREA	TMENT				
SIZE	SHELL (JSED (EXPLOSIVE HEMICAL	OR USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH O	LEANED OUT		
Results of	shooting o	r chemical t	reatment								
	•••••••	••••••••									
••••		••••••••••						•••••	••••••		
f drill-ste	m or other s	pecial tests o				D SPECIAL TE					
					OOLS USER		eparate siteet a	nd attach ne	ereto.		
lotary too	ols were used	l from	·····			eet, and from	f	eet to	feet		
able tool	s were used	from		feet to	3210 fe	et, and from	f	eet to	fee		
				P	RODUCTION	1					
ut to pro	ducing	Octo	ber 20,	, 19	48	of fluid of whic					
he produ	ction of the	first 24 hou	rs was	72	barrels	of fluid of whic	100 ····	% was oil;	······0		
	Ö	/U WWW., a		n seu	ment. Gravi	Ly, Be	9	•••••	•••••••••••••••••••••••••••••••••••••••		
		sq. in				s gasoline per 1	ovv cu. It. of g	as	••••••		
					MPLOYEES						
	L D.	Barnes	······································	. D	riller	W. L.	St. 661 6				
*******	н. а.	Wigley		, D	riller				Driller		
hereby sw	ear or affiri		FORI nformation	MATION RI	ECORD ON	OTHER SIDE					
		to before me				Hobbs, New	Mexico	11-12	-44		
	AV. Z	Hovenber 2482	unde	; 4 	Posi						
	/		Not	ary Public	 Repi	esenting	rict Super	intendent	Wa V		

Address.....

FORMATION RECORD

,

			ORMATION RECORD	
FROM	то	THICKNESS IN FEET	FORMATION	
0 372 924 1130 1230 1550 1690 2550 2655 2920 3115 3140	372 924 1130 1230 1550 1690 2550 2655 2920 3115 3140 3210	372 552 205 100 320 140 860 105 265 195 25 70	Caliche, sand, red bed Red bed Red bed and shells Red bed and shale Red bed and sand Sand and anhydrite Anhydrite and salt Anhydrite and gypson Anhydrite and shale Anhydrite and shale Anhydrite and lime Lime and shale	
	Well was Well was Completed hours, be tubing, w Pay: Bow Pipe line Derrick to	not shot. not acidized i for initial ased on 24 ho with 57 MCF g wers from 316 s connections floor 10' abo	potential of 72 barrels oil, no tur test, flowing through 16/64" clas, GOR 792, C.P. 700#, T.P. 25#. I to 3170. Humble Pipe Line Company ove ground. thed: 10-13-48	water in 24 hoke on 2°
	NT-DF Hobbs, N 11-12-48			
	Copies t	o: U.3.G.S.	Orig/2 HBH/2 HBM RSB File	
		:	·	
	· ·	nter the state of		