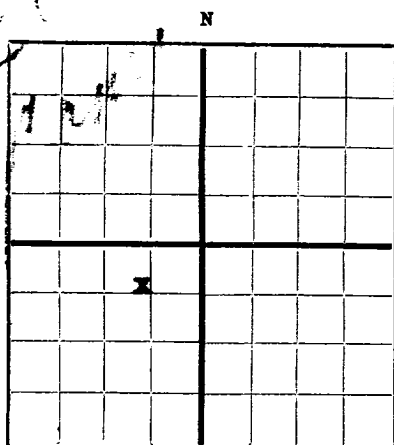


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company

Box CC, Hobbs, New Mexico

State A-33

Well No. 10

in SW/4

of Sec. 33

T. 18-S

R. 38-E

N. M. P. M.

Bowers

Field,

Lea

County.

Well is 3300 feet south of the North line and 3300 feet west of the East line of Sec. 33-18S-38E

If State land the oil and gas lease is No. 1180 Assignment No. 1180

If patented land the owner is Address.

If Government land the permittee is Address.

The Lessee is Continental Oil Company Address Ponca City, Oklahoma

Drilling commenced February 9, 1949 Drilling was completed February 20, 1949

Name of drilling contractor Two States Drilling Company Address Dallas, Texas

Elevation above sea level at top of casing 3644 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8	40	8 R	J-55	279'1"					
9-5/8	36	8 R	J-55	58'6"	T.P.				
5-1/2	14	8 R	J-55	1533'8"					
5-1/2	15.5	8 R	J-55	1677'7"	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	345'	200	HOAC Co.		
7-7/8	5-1/2	3195'	1000	HOAC Co.		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3198 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 24, 1949

The production of the first 24 hours was 144 barrels of fluid of which 100 % was oil 0 %

emulsion; 0 % water; and 0 % sediment. Gravity, Be. 43°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. V. Parker Driller S. H. Partee Driller

C. E. Simpson Driller M. L. Steele Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st

Hobbs, New Mexico 3-21-49

day of March, 1949

Name

Position District Superintendent

Representing Continental Oil Company

Company or Operator

My Commission expires 5-17-49

Address Box CC, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	200	200	Surface sand
200	1325	1125	Red bed
1325	1440	115	Red bed and shells
1440	1620	180	Anhydrite and gyp
1620	1625	5	Anhydrite
1625	2435	810	Salt and shells
2435	2510	75	Salt, shells and anhydrite
2510	2635	125	Anhydrite and gyp
2635	3148	513	Anhydrite
3148	3156	8	Sand
3156	3182	26	Anhydrite
3182	3188	6	Sand
3188	3198	10	Anhydrite and lime.

Well was drilled to 3198' in anhydrite and lime.
Well was not shot
Well was not acidized.
Casing was perforated 3148' to 3156' with 32 shots.
Completed for initial potential of 144 barrels oil, no water, in 24
hours, based on 6-hour test of 36 barrels oil, no water, flowing
through 18/64" choke on 2" tubing, with 69 MCF gas, GOR 479,
casing pressure 600#, tubing pressure 400#.
Pay: Bowers from 3148' to 3156'.
Gravity of oil: 43 degrees.
Pipe Line Connection: Humble Pipe Line Company
Derrick floor: 10' above ground.
Date total depth reached: 2-20-49.
Date completion test: 2-24-49

Copies to: Orig/2 H.M.O.C.C.
HLJ-2 HM District Foreman File

RECEIVED

APR 1 1971

OIL CONSERVATION COMM.
HOOVER, N. M.