- 7-31-91 Bleed pressure off tubing and started up reverse pump. No problems. Kicked swivel in no torque on tubing. Started drilling. Drilled to 2,141' and shut down to make a connection, could not had pressure on tubing. Back flowed well for 4 1/2 hours. Sent crew home and continued to back flow well. Checked well at 4:00 pm still flowing. Checked well at 8:00 pm had stopped flowing.
- 8-01-91 Picked up a joint of tubing and started to drill. Drilled down to 2,173.9'. There is 71 joints of 2 7/8" tubing and a 4 1/2" bit in the well. Release all equipment.

The well has 345° of 9 $5/8^{\circ}$ surface casing. The well was drilled to 3,175° and plugged back to 2,935°. It was then perforated at 2,060° to 2,070° with 20 holes and 2,400° to 2,410° with 20 holes. There was a packer set at 2,100° (Baker Loc Set).

The tubing and casing was knocked loose at 1,915' and 2,026', that is known. No trouble to go through the spot at 1,916'. Had trouble at 2,026' getting out of casing.

Submitted by Bruce Baird August 2, 1991

dm