

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**
Shell Western E&P, Inc.

Address
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	
Change in Ownership	☒	Casinghead Gas	☐	
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
N. Hobbs G/SA Unit Sec.33	431	Hobbs (G-SA)	State, Federal or Fee Fee	
Location				
Unit Letter	I	: 1920 Feet From The South Line and 860 Feet From The East		
Line of Section	33	T. 18S	Range 38E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	P.O. Box 1910, Midland, Texas 79702
ARCO Pipeline Company	ARCO Building, Independence, Kansas 67301
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipeline Company	4001 Penbrook St, Odessa, Texas 79762
GPM Gas Corporation	
EFFECTIVE: February 1, 1992	
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
No Change	Yes NA

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Zones (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Attorney-in-Fact
December 1, 1983 Effective January 1, 1984

OIL CONSERVATION DIVISION

APPROVED JAN 26 1984, 12
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JAN 16 1984
Q.C.D.
HOBBS OFFICE