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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER I 1920 FEET FROM THE South LINE AND 860 FEET FROM East 33 THE LINE, SECTION 18-S TOWNSHIP 38-E RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3633' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

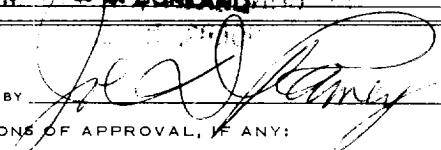
Perforate additional section

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4190' TD.

Pull rods, pump and tubing. Perforate 5-1/2" liner with 2, 1/2" JHPF at approximately 4144' to 4148'. Treat new perforations and old perforations 4168' to 4182' with 1000 gallons of 15% NE acid. Flush with 23 barrels of treated water. Let set 2 hours. Swab and clean up. Run tubing, rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED C. D. BORLAND	TITLE Area Production Manager	DATE March 29, 1971
APPROVED BY 	TITLE Superintendent, District	DATE MAR 30 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 20 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**