Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobba, N.M. (Address)							
LEASE W.D. Grimes "B" WEL	L NO. 1	UNIT	r S	33	T 183	R	385
DATE WORK PERFORMED 5-22 t							
This is a Report of: (Check appro	priate block	c) [Resul	ts of	Test of C	Casing	Shut-of
Beginning Drilling Operat	tions		Reme	dial V	Vork		
Plugging		Cther Repair casing leak					
1. Pull tubing and packer. 2. Ram 7 joints (282') of 5½" 15.5% by Howeo. 3. Perforated 7" easing at 2304! wit esmented with 300 sacks cement. 4. Cemented 13-3/8" and 9-5/8" casing. Pressured 7" easing with 1000% for 0. Drilled cement from 2283'to 2331' 1000% and there was no drop in properties. Ram tubing, symbols and returned. 8. Ram tubing, symbols and returned.	th 2 1/2" je Squeezed wi ng with 450 or 30 minute . Ran tuhi ressure. to 4182' witi	t holes. th 950#. saeks ee s. No d ng snd b	Set em Circul ment. Ma rop in p it to Al	nent r lated aximum pressu 189'.	etainer a out 60 sa pressure re. Pressure	at 2294 leks oes 250 f , id with	l and
FILL IN BELOW FOR REMEDIAL Original Well Data: DF Elev. 3633 TD 4190 PBD Tbng. Dia 37 Tbng Depth 41321 Perf Interval (s)	P		3965-41		Compl Da		
The state of the s	Producing F	`ormatic	m (s)	San I	Indr es		
RESULTS OF WORKOVER:		<u> </u>	BE	FORE	2	AFTER	
Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day			8	6 6 35.7 2	;	6-12-5 75 143.9 8 1919	6
Witnessed by N. B. Jordan		Gulf Oil Corresation					
OIL CONSERVATION COMMISS	abo my Nar	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Area Supt. of Prod. Company Gulf Oil Corporation					