

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) repair cag leak	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

May 16, 1956  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) W. D. Grimes "B" Well No. 1 in I (Unit)  
NE 1/4 SE 1/4 of Sec. 33, T. 18-S, R. 38-E, NMPM., Hobbs Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to set liner and acid treat as follows:

1. Pull tubing and packer. Run Gamma Ray-Nuetron survey.
2. Set approximately 280' 5-1/2" OD FJ Hydrill casing from 3910-4190' and cement.
3. Pressure test casing. If leak is indicated, run HRC tool on 2-3/8" tubing and isolate leak. Provided leak is above calculated cement top of 2424', or provided no leaks are indicated, perforate 2, 1/2" jet holes in 7" casing at approximately 2300' and attempt to cement to surface.
4. Attempt to cement down 13-3/8" - 9-5/8" annulus with approximately 370 sacks.
5. Drill out cement and retainer and pressure test casing. If casing is OK, clean out to total depth.
6. Perforate liner as interpreted from log. If warrented, treat perforations with 500 gallons mud acid.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Gulf Oil Corporation

Company or Operator

By.....

Position Area Supt. of Prod.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico