- Mor 30-107 - request Estaterment of 2 Connect with per Sene - See 900 3, Mile for East Frincs #2-3308.38

Form SC 108 N.

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by fol-

LOCAT	·v	RRECTLY PROP Oil			Addres	C1	x 8044,	-			
Send co	orrespondence	to. Box	221,		Addres	Ho'	bbs, Now	Mez 10	D		
0 _+	G-1m	0	.Well No.	One	Addres	1/4	of Sec	33	,	1	
3	, D	N. M. P. M.,	H	addo	Oil Fiel	d	Le	L			County
State	e land the oil	and gas lea	se is No.	rimes	Assignn	nent N	0	TI.		New M	eri ce
paten	ited land the	owner is	Gypsy	Oil Com	n ena	••••••••••••	Add	ress	1150	Oklah	ATTA
t not st	tate or natont	ad land wive	atatua								
rilling	commenced	September	r 24,	19	31 Drilling	was	smuleted 1	ovenb	er 9,		
Tame o	f drilling con	tractor	faces a	na Clay	estol.		Add	ress Ft.	. War	th, To	XQS
Clevatio	on above sea 1	evel at top o	f casing	3635	D.J.	fe	e t.		U		
'he info	ormation given	n is to he ke			Not o			1	9		
	from Anhyd	lrite 1560	to	59 0		from I	Sowers S.	5150	to		
To. 2,	from	1990	. to	560		from 1	Cerry L.	3965	to 43	L90°	
o. 3,	from Br. I	Lime 2780	. to	150		from		•••••	to		
			TMP(DRTAN	T WATER	SA	NDS				
o. 1, 1	from								to		
				CASI	ING RECO	ORD					
SIZE	1	THREADS PER INCH	l		KIND OF SHOE	CUT	& PULLED FROM	FROM	FORAT	'ED TO	PURPOS
3/8 5/8°	36	8	Nat'l	231'	Baker						
89	24	10	•	3940*	Bak er						
			TD D T T T T T T T T T T T T T T T T T	~							
** *** *** *** *** ***		1	J DDIN (G AND	CEMENT	ING	RECOR	D	1100		
	WHERE SET	1	KS OF CE		METHOD US	ED	MUD GRA				UD USED
-3/8	2311	1				ED	MUD GRA		8	NT OF M	
-3/8 -5/8	2311	1	890 600 285	MENT	METHOD US	ED	10# 10# 15#		2	5 tons	
-3/8 -5/9* *OD	231' 2741' 3940' plug—Material —Material	NO. SACI	RS OF CE	LUGS A	METHOD US	PTE	10/ 10/ 10/ 15/ RS	pth Set	100	5 tons 5 tons 0 tons	3
-3/8 -5/8* *09 eaving	231' 2741' 3940' plug—Material —Material	NO. SACI	RS OF CE	LUGS A	METHOD US Malliber N N N N N N N N N N N N N	PTE	10/ 10/ 10/ 15/ RS	pth Set	100	5 tons 5 tons 0 tons	
SIZE	plug—Material —Material —SHELL 1	al EX	RS OF CE	LUGS A Leng Size SHOOT USED TOO eet to 4	METHOD US NO ADA OTH OLS USE 1900 feet, feet,	PTE) ORD Date and f	MUD GRA 10/ 10/ 151/ RS De DEPTH	pth Set	B 2 100	5 tons 5 tons 0 tons	ED OUT
eaving dapters-	plug—Materi —Material —SHELL socis were used to producing	al EX	PLOSIVE	TOO set to PRO	METHOD US Halliber N ND ADA Oth OLS USE 1900 feet, feet,	PTE) ORD DATE	DEPTH	pth Set	BEPTH DEPTH	5 tons 5 tons CLEAN	feet feet
eaving dapters- size Fut to The pulsion	plug—Material —Material —SHELL socis were used oproducing production of ;	I from	PLOSIVE Ours was	TOO eet to	METHOD US AND ADA Th ING REC QUANTITY DLS USE 180° feet, feet, barrels of ment. Gravity	PTE) ORD DATE of fluid of Be	MUD GRA 10/ 10/ 153/ RS De DEPTH	pth Set	DEPTH tt to was o	5 tons 5 tons 0 tons oil;	feet
eaving dapters-	plug—Material SHELL SHELL oo's were used oo producing production of s well, cu. ft.	I from	PLOSIVE	TOO eet to PRO PRO No sedi	METHOD US AND ADA Th ING REC QUANTITY DLS USE 190° feet, feet, feet, Gallons g	PTE) ORD DATE of fluid of Be	MUD GRA 10/ 10/ 153/ RS De DEPTH	pth Set	DEPTH tt to was o	5 tons 5 tons 0 tons oil;	feet
eaving dapters- size Size Put to The I nulsion If gas	plug—Materi —Material —SHELL sools were used to producing production of s well, cu. ft. pressure, lbs	I NO. SACI	PLOSIVE	TOO eet to PRO No seu. % sedi	METHOD US AND ADA Th ING REC QUANTITY DLS USE 190° feet, feet, feet, Gallons g	PTE) ORD DATE fluid of the second of the	DEPTH DEPTH Of which Per 1,000 c	pth Set	DEPTH tt to	5 tons 5 tons 0 tons ii;	feet feet
eaving dapters- size Size Put to The I nulsion If gas	plug—Material SHELL SHELL oo's were used oo producing production of s well, cu. ft. pressure, lbs Well	I NO. SACI	PLOSIVE	TOO eet to PRO PRO Size TOO eet to PRO PRO Set to	METHOD US Halliber AND ADA ING REC QUANTITY DUSE 1900 feet, feet, feet, Gallons g APLOYES	PTE) ORD DATE filuid of the second of the	DEPTH DEPTH Of which Per 1,000 c	shot' set shot' u. fee	DEPTH to to	5 tons 5 tons 6 tons Mi. 6	feet feet
eaving dapters- size Size Put to The I nulsion If gas	plug—Material SHELL SHELL Socis were used oproduction of the state	I from	PLOSIVE	TOO eet to PRO PRO Size TOO eet to PRO Set to PRO TOO Eet to PRO TOO Eet to PRO TOO EET TOO E	METHOD US AND ADA Th ING REC QUANTITY DUCTION 31. Separates of ment. Gravity Gallons g Callons g The Correct of the control of the	PTE) ORD DATE of fluid of gasoline	MUD GRA 10/ 10/ 10/ 151/ RS DEPTH Of which of which or per 1,000 c	shor fee	DEPTH tt to gas gas	5 tons 5 tons 6 CLEAN	feet feet %
eaving dapters- size Size The inclusion if gas Rock	plug—Materi —Material —Material —SHELL socis were used to producing production of ; s well, cu. ft. pressure, lbs Well Ralph LeRoy	I NO. SACIONAL SACION	PLOSIVE FORMA e informa ed from av	TOO eet to PRO PRO TOO set to PRO TOO TOO TOO TOO TOO TOO TOO TOO TOO T	METHOD US Halliber AND ADA th ING REC QUANTITY DUCTION 1. feet, feet, feet, Purils of ment. Gravity Gallons g The Cords Oriller Cords Cords	PTE ORD DATE filuid of the seasoline seasol	DEPTH DEPTH Of which Per 1,000 c	pth Set	DEPTH to to gas	5 tons 5 tons 6 tons William	feet feet feet feet feet a. ft.
eaving dapters- size Size The inclusion If gas Rock	plug—Materi —Material —Material —SHELL socis were used to producing production of ; s well, cu. ft. pressure, lbs Well Ralph LeRoy	I NO. SACIONAL SACION	PLOSIVE FORMA e informa ed from av	TOO eet to PRO PRO TOO set to PRO TOO TOO TOO TOO TOO TOO TOO TOO TOO T	METHOD US Halliber AND ADA Th. ING REC QUANTITY DUCTION 1. Comment. Gravity Gallons g The Comment of	PTE ORD DATE filuid of the seasoline seasol	DEPTH DEPTH Of which Per 1,000 c	pth Set	DEPTH to to gas	5 tons 5 tons 6 tons William	feet feet feet feet feet a. ft.

Company or Operator

Notary Public.

FORMATION RECORD

FROM	ROM TO THICKNESS IN FEET		FORMATION				
0	55	55	Caliche and Sand Rock				
55	59	4	Flint Rock				
59	205	146	Cand Rock				
205	225	20	Rock				
225	240	15	Sand				
240	523	283	Red Bed				
523	1118	595	Shale and Shells				
1118	1300	182	Sand and Shale				
1300	1390	90	Anhydrite				
1390	1595	.205	Shale and Shells				
1595	2510	915	Salt				
2510	2560	5 0	Salt and Anhydrite				
2560	2742	182	Anhydrite				
2742	2790	4 8	Anhydrite				
2790	2795	5	Gas Sand				
2795	2815	20	Lime				
2815	3135	320	anhydrite				
3135	3151	16	Sandy Lime (Oil at 3150)				
3151	3164	13	Anhydrite				
3164	3172	, 8	Cand				
3172	3175	3	Anhydrite				
3175	3250	7 5	Sand and Anhydrite (Increase in oil at 3250)				
3250	3 27 5	25	Anhydrite and oil sand				
3275	3300	25	Anhydrite and Sand				
3300	5926	626	Anhydrite (Gas at 3668)				
3926	3965	39	Lime and Sand				
3 965	4190	225	Terry Lime				

TOTAL DEPTH 4190'