

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-

Effective 1-1-65

Operator

SHELL OIL COMPANY

Address

P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

Other (Please explain)

FORMERLY:

W. D. Grimes "B" 2

New Well

Change In Transporter of

Oil

Dry Gas

Recompletion

Casinghead Gas

Condensate

Change In Ownership

X

If change of ownership give name and address of previous owner

Gulf Oil Corp. P.O. Box 1150 Midland, TX 79702

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

N.Hobbs(G/SA)Unit Sec. 33

421

G/SA

XXXXXX Fee

Location

Unit Letter

H

1980

Feet From The

North

Line and

660

Feet From The

East

Line of Section

33

Township

18S

Range

38E

NMPM,

LEA

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Shell Pipeline

P.O. Box 1910 Midland, TX 79702

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Phillips Pipeline

4001 Penbrook St. Odessa, TX 79762

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

NO

CHANGE

YES

NA

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore

(Signature)

A. J. FORE, SENIOR ENGINEERING TECHNICIAN

(Title)

JANUARY 25, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 1 1980

BY

Orig. Signed by

Jerry Sexton

TITLE

Dist. 1, Supv.

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of comit