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## NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

# DEPARTMENT OF THE STATE GEOLOGIST

# WELL RECORD

2, from Sowers Sand 50 \$162 No. 5, from to 10	AREA 640			Mail		Geologist, Sar empletion of w	ell. Ind	icate quest	ionable	data by f		ays
Address East Grines Well No. B 1876 ct Sec 35 7 18  36 N. M. P. M. Höbbe OF Pried Lea C Sec 35 7 18  36 N. M. P. M. Höbbe OF Pried Lea C Sec 35 7 18  Store land the other in R. P. D. Orthog Address Hobbs, New Kext Control of the course in Review of the of the Co	TE WELL	LL CORR	ECTLY	oil Co	mpany							
SAME OF THE WALL NO. 3   18   18   18   18   18   18   18			. <b>Сур</b> ву	Oil Co	mp <b>any</b>	Addres Addres	s	Hobbs,	New	Mexico	······	
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Address   Addr	38	, N.	м. р. м.,	Hobb	8	Oil Fiel	ld	Le				
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at slate or patented load, give states.  July 7, 154 Defining was committed.  Address August 6, or define continuous of defining continuous (or defining continuous of defining continuous (or defining continuous property).  Address August 10, 100.  TOPS OIL SANDS OR ZONES  Internation given is to be legt confidential unit. Not Confidential 10.  TOPS OIL SANDS OR ZONES  I from August 10, 00, 1610.  TOPS OIL SANDS OR ZONES  I from Brown Line 2760.  No. 5, from 0, 00.  IMPORTANT WATER SANDS  IMPORTANT WATER SANDS  IMPORTANT WATER SANDS  I from 10.  CASING RECORD  CASING REC				¥.	D. Grim	es		Add	ress	Hobbs,	New	Mexico
July 7, 1934 Defiling was completed. AMOUNT AND PRINTED BY Tales, Okishoma Active and the original Brothers Address Ad	see is			G <b>y</b> p	sy 011	Company		, Add	ress	Pulsa,	Okla	home
Address False, Oklahoga  TIOR fore we level at top of casing												
TOPS OIL SANDS OR ZONES  1. from Anhydrite 1.6 to be bept emchararial unch. No. 4. from Terry Line 1.5 3966  1. from Line 1.6 10 No. 4. from Terry Line 1.5 3966  2. from Dom Line 1.6 10 No. 4. from Terry Line 1.5 3966  IMPORTANT WATER SANDS  1. from Jones Sand 1.6 16 No. 2, from 1.6 10 No. 4. from	commen	nced	- var	J ', Lofflan	19 d Broth	Drilling	was co	mpleted	Augi	ust 6,	klah.	19
TOPS									ress			V43-5
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IMPORTANT WATER SANDS  1. from 10 No. 3, from 10 No. 4, from 10 No. 5, 80 No. 10 N					3162	No. 5,	from			to	······································	***************************************
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See	<b>-</b>		PER INCH		C*************************************	SHOE			FRO	M	то	PURPOSE
24   10   Seam   3930   Halliburton   OI.	ľ						son				·	Shut of
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B WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 292 200 Ealliburton	9.7	.2	11-1/2	Seam	4221	None	-					Flow St
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SHOOTING RECORD  SHOOTING RECORD  TOOLS USED  TOOLS USED  Tools were used from C feet to 4221 feet, and from feet to feet to feet, and from feet to feet to feet, and from feet to feet to feet to feet to fee	39	1950		250		Balliburt	on				<u></u>	
PRODUCTION  ut to producing August 16, 19 34.  potential he producing water; and grade was 2462 barrals of fluid of which 100 % was oil; ion; % water; and % sediment. Gravity, Be gas well, cu. ft. per 24 hours grade	s—Materia	rial		<u> </u>	SizeSize	ING REC	ORD					
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PRODUCTION  Put to producingAugust 16,	tools were	re used f	from	O fe	eet to	<b>1221</b> feet,	and fr	om	f	eet to		feet
Put to producing	ols were	e used fr	rom	f	et to	feet,	and fr	om	f	eet to		feet
Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, lbs. per sq. in.  EMPLOYES  H. B. Long  Driller  R. L. Morgan  Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all on it so far as can be determined from available records.	poten	ntial	ne first 24 h	iours was	, 19 2 <b>462</b>	barrals o	f fl <b>uid</b> o					·
EMPLOYES  H. B. Long Driller J. S. Millican Driller Dr	•											
H. B. Long , Driller J. S. Milligen , D  R. L. Morgen , Driller , D  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all on it so far as can be determined from available records.												
FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all on it so far as can be determined from available records.	4.0	מינו	T. 0.= 0					Tr. Art. "				
FORMATION RECORD ON OTHER SIDE hereby swear or affirm that the information given herewith is a complete and correct record of the well and all on it so far as can be determined from available records.												•
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Subscribed and sworn to before me this 13 Name Of Dececeacy of DESTELLABET, 1934 Position District Superintendent												
Position District Superintendent	200	/ ME	Ens	Ene	, 19 - 7	Positio	n	Distr	ict Si	iperint	eage	9.8
Representing Gypsy 0il Company  Notary Public  Temperature Company or Oper  Temperature Feb. 1939			Ex Pa	No.	tary Publi	Repres	enting	- Albey	نمية الأ	Comp	iny or	Operator.

APPROVED AS O. K.

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