## STATE OF NEW MEXICO IENT

TO F PART TAILTY	MUS (	11.37	VIII
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## OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501					
	U 1.U.S.			•		
	REQUEST FOR ALLOWABLE					
	AUTHORIZATION TO TRANSPORT OF AND MATERIAL CO.					
٠.	Chatatat					
Shell Western E&P, Inc.  200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001						
	Accompletion	Change in Transporter of:	, c			
	Change in Ownership X		ndensale			
	If change of ownership give name	Shell Oil Company	D.O. Day 001 11			
	and address of previous owner	Shell Oil Company,	P.U. BOX 991, Hous	ton, Texas 77001		
11.	DESCRIPTION OF WELL AN	D I.FASF.   Well No.   Pool Name, Including				
	N. Hobbs G/SA Unit Se	c. 33 411 Hobbs (G-SA)	•	Kind of Lease State, Federal or Fee Fee	Lease !	
-	Location A	200			— <u>!</u> ——	
I		60 Feet From The NOTTH	Line and LOGO	Fret From The East		
. 1	Line of Section 33	Range	38E . NMPM.	Lea	Count	
# <b>11.</b> ]	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (	745	•	Count	
	Shell Pipeline Corpor	ation or Condensus -		indiana, Texas 1 179702	is to be sent)	
ŀ	ARCO Pipeline Company	Cestinghead Gas (2) or Dry Gas	iviveo partatua. I	NOPOPOGENCA Kancac	£7701	
	Phillips Pipeline Com	pany GPM Gas Corporation	- EFFECTIVE Februse	which approved copy of this form in the service of	e to be esset	
	if well produces oil or liquids, give lecation of tanks.	No Change	12 das servally consected	A Ademond 16x42 \ \alpha\column{a}{c}	32	
1	this production is commingled w	with that from any other lease or pool	<u> </u>	NA NA	<del>'</del>	
۳. ر ۲	om netto, that a	LOU Wall idea to		umberi	<u> </u>	
Designate Type of Completion - (X)			New Well Warkover	Deepen Plug Back Same R	les'v. Dill. Res	
	Date Spudded	Dete Compl. Rendy to Prod.	Total Depth	P.a.T.D.		
Ī	Levauess (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	· Tubing Depth		
<u> </u>	Perforations					
				Depth Casing Shoe		
F	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
	7,000 3726	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
Ε						
-					<del></del>	
V. T	EST DATA AND REQUEST F	OR ALLOWARIE G				
0	IL WELL	OR ALLOWABLE . (Test must be a sible for this di	har as he last 54 Whitel	•	exceed top allo	
-	Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
Ξ	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	<del></del>	
A:	Stual Fred. During Test	Cil-Bhia,	Water-Bale.			
L			meter - B318.	Gee-MCF	.,	
G.	AS WELL				<del></del>	
	rivel Prod. Teel-MCF/D	Length of Test	Bble. Condensate AMCF			
+	reling Welhed (pitot, back pr.)	[		Gravity of Condensate		
L		Tubing Piecewe (Elist-In )	Cooling Pressure (Shut-in	Choke Size	<del></del>	
I. CE	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 6 1984 . 12				
	$\mathcal{N}_{\mathcal{I}}$	X. Laws	This form is to be filed in compliance with nucl 1104.  If this is a request for alloyable for a newly drilled or despens well, this form must be accompented by a tabulation of the deviation			
_	_ \d/ None	ian				
,	(Signal					
Attorney-in-Fact (Tule)			tests taken on the well in accordance with nuce its.  All sections of this form must be fulled out completely for allow			

December 1, 1983 Effective January 1, 1984

(Duce)

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner cell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

A Complete Mark Stranger Complete Company of the co

RECEIVED

JAN 16 1984

HOURS OFFICE