

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE W. D. Grimes "B" WELL NO. 5 UNIT B S 33 T 18-S R 38-E

DATE WORK PERFORMED 9-27-56 11-16-56 POOL Bowers

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled rods, pump and tubing. Ran steel line measurement, found cavings at 3157'. Cleaned out from 3157-3226' with sand pump.
2. Treated open hole formation from 3130-3226' with 20,000 gallons lease oil with 1/4 sand per gallon. Injection rate 31.5 bbls per minute.
3. Ran 2-3/8" tubing set at 3200'. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3682' TD 3226' PBD - Prod. Int. 3166-3226' Compl Date 5-31-48

Tbng. Dia 2-3/8" Tbng Depth 3226' Oil String Dia 5-1/2" Oil String Depth 3130'

Perf Interval (s) _____

Open Hole Interval 3130-3226' Producing Formation (s) Bowers Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>11-16-56</u>
Oil Production, bbls. per day	<u>_____</u>	<u>13</u>
Gas Production, Mcf per day	<u>_____</u>	<u>53.8</u>
Water Production, bbls. per day	<u>_____</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>_____</u>	<u>4138</u>
Gas Well Potential, Mcf per day	<u>_____</u>	<u>_____</u>
Witnessed by <u>N.B. Jordan</u>	<u>Gulf Oil Corporation</u>	<u>(Company)</u>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E.J. Fischer

Name E.F. Taylor

Title Engineer District 1

Position Area Supt. of Prod.

Date 11-21-1956

Company Gulf Oil Corporation